

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

JAN 19 2010

HOBBS

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39603	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No. 303998	
7. Lease Name or Unit Agreement Name PADDY 18 STATE	✓
8. Well Number 3	✓
9. OGRID Number 256512	✓
10. Pool name or Wildcat BLINEBRY	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CML EXPLORATION, LLC

3. Address of Operator P.O. BOX 890
SNYDER, TX 79550

4. Well Location

Unit Letter L : 1650 feet from the SOUTH line and 650 feet from the WEST line
Section 18 Township 17S Range 33E NMPM County LEA11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4174' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/17/09 Moved in & rigged up Patterson-UTI Drilling Co. Rig #54
 12/18/09 221' - Finished rigging up, drilling. Spudded well @1:30 a.m. 12/19/09. Bit #1 (17½")
 12/19/09 1263' - Drilled & surveyed.
 12/20/09 1275' - Drilled & surveyed. Ran 30 jts 13-3/8" casing & 10 centralizers, set @1270'. Cemented w/1000 sx class "C" w/4% gel, 2% CC & 1/8#/sk celloflakes + 250 sx "C" w/2% CC. Circulated 110 sx cement to the pit. Plug down @10 p.m. CST 12/20/09.
 12/21/09 1337' - Nipple up & change out valve, tested blind & pipe rams & all choke valves (waiting on cement), drilled cement, plug, float collar & shoe, drilled 62'. Bit #2 (12¼")
 12/22/09 1970' - Drilled, surveyed, trip for bit #3 (12¼")
 12/23/09 1970' - Hole deviation went to 7.83°. Spotted 400 sk cement plug from 1970' to 1500'.
 12/24/09 1550' - Waited on cement, drilled cement from 1500' to 1550'. Prepared rig to shut down for Christmas
 12/25/09 1550' - Shut down for Christmas & waiting on directional tools.

Spud Date:

12/19/2009

Rig Release Date:

01/12/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer

DATE 01/15/2010

Type or print name Nolan von Roeder

E-mail address: vonroedern@cmlexp.com

PHONE:

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JAN 20 2010

Conditions of Approval (if any):

12/26/09 1585' - Ran bit #5 (12¼") & directional drilling tools to straighten hole. Drilled from 1550' 1585'.
 12/27/09 2605' - Drilled, surveyed.
 12/28/09 2953' - Laid down directional tools @2605. Drilled w/bit #6 (12¼").
 12/29/09 3135' - Hole deviation went to 4.7° @2982'. Changed BHA & bit #7 (12¼").
 12/30/09 3242' - Picked directional drilling tools back up w/bit #8 (12¼"). Drilled & surveyed.
 12/31/09 3570' - Drilled & surveyed.
 01/01/10 3939' - Drilled & surveyed.
 01/02/10 4541' - Drilled & surveyed.
 01/03/10 4812' - Drilled, surveyed & started running 8-5/8" casing.
 01/04/10 4812' - Finished running 119 jts 8-5/8" casing w/10 centralizers, set @4812'. Cemented w/1450 sx 50/50/10 "C" + 5% salt + 1/8#/sk celloflakes + .004 gps CF-41L. Tailed w/250 sx "C" = 1% CaC12 + .004 gps CF-41L. Circulated 55 sx cement to pit. Plug down @2:30 a.m. CST 01/05/10. Waiting on cement.
 01/05/10 4975' - Nipple up BOP, tested ram, drilled cement & started drilling (Bit #9 - 7-7/8")
 01/06/10 5550' - Drilled & surveyed.
 01/07/10 5916' - Drilled, surveyed & trip for Bit #10 (7-7/8")
 01/08/10 6296' - Drilled, surveyed & rig repair.
 01/09/10 6740' - Rig repair, drilled & surveyed.
 01/10/10 7200' - Drilled, surveyed & started tripping out of hole for logs.
 01/11/10 7200' - Logged well. Logger's TD = 7200'. Started running 5½" casing.
 01/12/10 7200' - Ran 187 jts 5½" 17# N-80 LT&C casing w/25 centralizers, set @7189.73'. Cemented w/700 sx 50/50/2 "C" w/3/10% C-12+5% salt+1/8/sk celloflakes+.004 gps CF=41L. Plug down @1:00 p.m. 01/12/10.

RIG RELEASED @8 P.M. 01/12/2010.