Form 3160-5 (August 2007)

(Instructions on page 2)

OCTATION OF

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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JAN 19 2010

FORM APPROVED OMB No 1004-0137

Do not use this form for proposals to drill or re enter an OBBSOCD

Expires July 31, 2010

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

5 Lease Serial No.

Do not use this form for proposals to drill or re enter an UDDUVUL					NM-15317		
abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name N/A		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7 If Unit or CA/A	7 If Unit or CA/Agreement, Name and/or No		
1 Type of Well A Oil Well Gas Well Other				8. Well Name and	8. Well Name and No		
2 Name of Operator				Farb	Farber BOB Fed 1H		
Yates Petroleum Corporation			**************************************	9 API Well No	0.005.00505	/	
3a Address	Phone No (include area code,		30-025-39525				
105 S. 4th St., Artesia, NM	(575) 748-147	<u> </u>	10 Field and Pool or Exploratory Area				
4 Location of Well (Footage, Sec ,T.,R ,M , O.	(Survey Description)		1	E	Bone Springs		
330' FSL & 660' FWL Sec 1-T25S-R32E (SWSW)					11 County or Parish, State Lea, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION TYPE OF ACTION							
				(C++/D	(Start/Resume) Water Sliut-Off		
	Acidize	Deepen		on (Start/Resume)			
Notice of Intent	Alter Casing	Fracture Treat	Reclama	tion	Well Integrity		
X	Casing Repair	New Construction	Recompl	ete	Other		
Subsequent Report	Change Plans	s Plug and Abandon Temporaril		rily Abandon	Intermediate		
Final Abandonment Notice	Convert to Injection	Plug Back	Water D	sposal	Cas	ing	
testing has been completed Final Abandor determined that the site is ready for final inspection of the final site is ready for final inspection. 1/02/10 TD 12-1/4" hole to 47 w/325 sx 35:65:6 Poz "C" + 0. wt 12.6). Tailed in w/200 sx C sx 35:65:6 Poz "C" + 0.3% D1 Tailed in w/100 sx Class "C" + notified of cement job but BLM 1/03/10 Nippled up wellhead opsi low. Tagged cement @ 30 low. Tagged cement @ 30 Allison Ba	68'. Set 9-5/8" 36# & 403% D13 + 0.125#/sx D1 lass "C" + 0.3% D13 (ylogate of the second of the seco	0# J-55 & 40# HCK 30 + 6% D20 + 2#/d d 1.33, wt 14.8). C % D20 + 2#/sx D42 14 8). Cement circ 3000 psi high, 250 -3/4" and resumed	2-55 casing @sx D42 + 0.2 ement circulated. WO psi low. Test drilling.	9 4768'. Ceme % D46 + 5% Dated. Cemente 0.2% D46 (yld C. Jack Johns	ented 1st stage 044 (yld 2.07, ed 2nd stage w d 2.07, wt 12.6) son w/BLM was 1500 psi high,	/750	
an Olling	neton	Date 1/4/1	10		/ 1/		
Signature Clubons	200	FEDERAL OR STAT		SE /	JAN	2 0 2010	
Approved by		re I HULEUM E	NOTATION	CFPTFD E	OR RECORI	7	
Conditions of approval, if any, are attached A that the applicant holds legal or equitable title entitle the applicant to conduct operations there	ant or certify hick would Office	e	/s/ Roge	er Hall			
Title 18 U S C Section 1001 and Title 43 U S C fictitious or fraudulent statements or representat	Section 1212, make it a crime for all some sections as to any matter within its jurisdi	ny person knowingly and willf ction	ully to make o any	department of agency of etroleum	fulle United States any : Engineer	false,	