

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

JAN 19 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ✓

30-041-20649

5. Indicate Type of Lease ✓

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

257420

7. Lease Name or Unit Agreement Name

MILNESAND UNIT ✓

8. Well Number

MSU # 524 ✓

9. OGRID Number

257420 ✓

10. Pool name or Wildcat ✓

MILNESAND (SAN ANDRES)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

EOR OPERATING COMPANY ✓

3. Address of Operator

ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter \_\_\_\_\_ H \_\_\_\_\_ : 1360 \_\_\_\_\_ feet from the NORTH \_\_\_\_\_ line and 90 \_\_\_\_\_ feet from the EAST \_\_\_\_\_ line ✓

Section 13 Township 8S Range 34E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4238.6' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness:

mil

Below-Grade Tank: Volume

bbls; Construction Material

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EST. START DATE: 1/21/10

Convert well from flowing to rod pump.

1.) RU pulling unit.

2.) Test tbg.

3.) TOH w/ tbg.

4.) TIH w/ existing 2 3/8" J-55 tbg. New tbg pump, sucker rods, polish rod &amp; liner.

5.) NU wellhead. Hang well on.

6.) RD pulling unit.

(5 1/2", 14# CSG @ 4750', PERFS @ 4532'-4626')

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Lawrence A. Spittler, Jr. TITLE Sr. Well Operations Supervisor DATE 1/14/10Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

## For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 20 2010

Conditions of Approval (if any):