

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

JAN 19 2010

HOBBSUCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-00868 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name Rock Queen Unit ✓	
8. Well Number	48 ✓
9. OGRID Number	247128 ✓
10. Pool name or Wildcat	Caprock Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4410' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator
CELERO ENERGY II, LP ✓

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter N : 1980 feet from the West line and 660 feet from the South line
Section 26 Township 13S Range 31E NMPM County Chaves ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/5/2010 - MIRU. NDWH. Release pkr & NU BOP. TOH w/93 jts of 2 3/8" OD, IPC tbg w/turned down collars. Found the first 8 jts to have proper make up. The remainder of tbg was not make up tight enough. Exchange pkr. TIH w/93 jts of 2 3/8" OD, 4.7#, 8rd, EUE IPC tbg w/"turned down collars" w/pkr swinging at 2966'. Displace tbg-csg annulus w/pkr fluid. Set pkr at 2966' w/11 pts of tension. ND BOP & NU WH. Test tbg-csg annulus w/500#. Held okay. SD. CWI.

1/6/2010 - Ran MIT. Pressure to 500#. Held for 30 mins Tested good. Start injection. RD. Original chart sent to OCD-Hobbs.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt

TITLE Regulatory Analyst

DATE 01/13/2010

Type or print name Lisa Hunt

E-mail address: LHunt@celeroenergy.com

PHONE: (432)686-1883

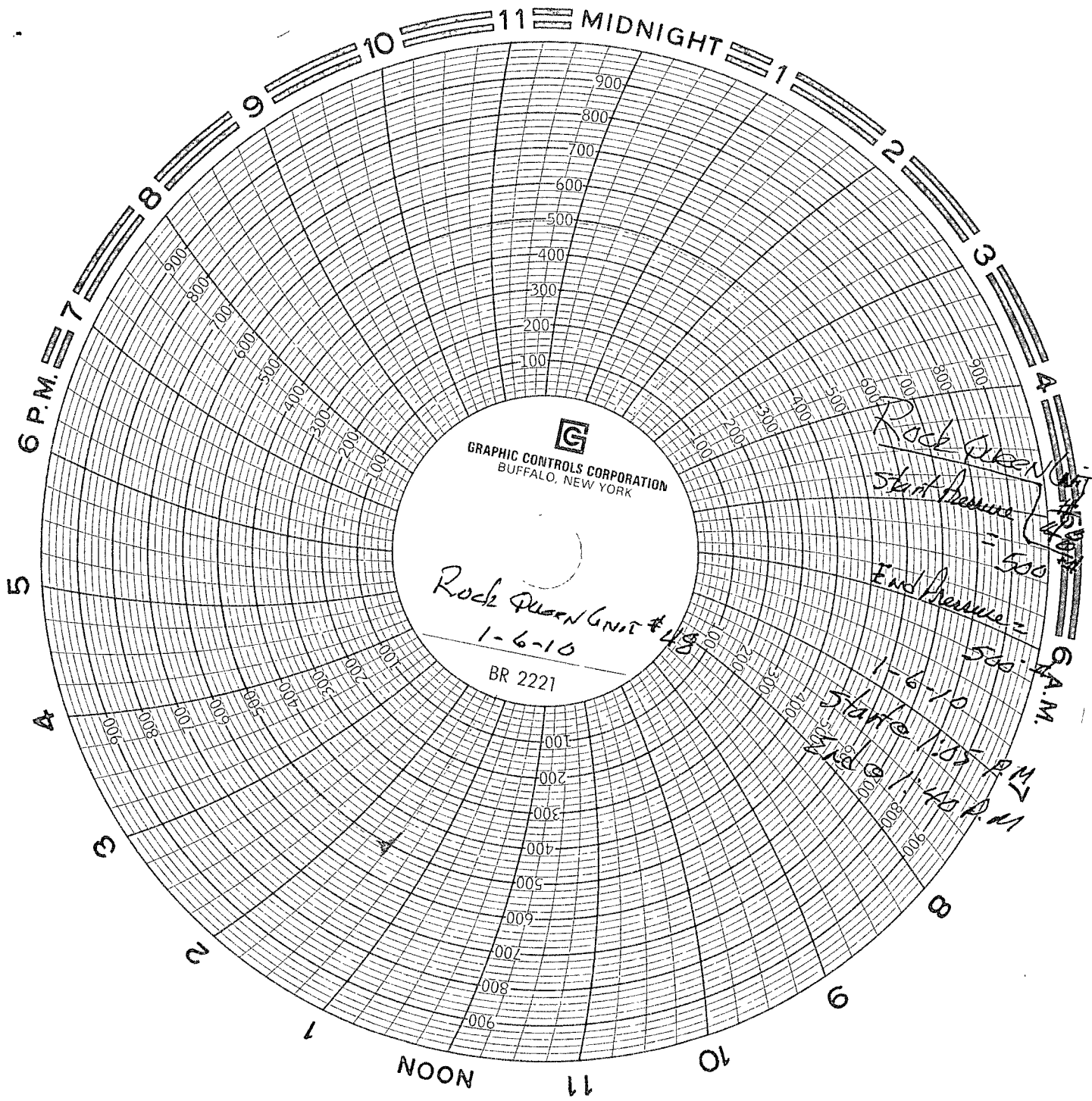
For State Use Only

APPROVED BY: Campbell Hill

TITLE DISTRICT 1 SUPERVISOR

DATE JAN 20 2010

Conditions of Approval (if any):



Rock Queen Unit #48
Start Pressure = 500
End Pressure = 500
1-6-10
Start 1:05 P.M.
End 1:40 P.M.
A.M.

Test Taken
By Celero Energy
Don Parkhurst - Representative

~~Don Parkhurst~~ 1/6/10