

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87401
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 20 2010

HOBBSUCD

WELL API NO. 30-025-06278 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: A B Reeves ✓
8. Well Number 2 ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Eumont; Yates-7 Rvrs-Queen (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy, Inc. ✓

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter E : 1980' feet from the North line and 660' feet from the West line

Section 29 Township 20S Range 37E NMPM County Lea ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Procedure

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 01/15/10

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY Mark Whitaker TITLE Compliance Officer DATE 1/20/2010

Conditions of Approval (if any):

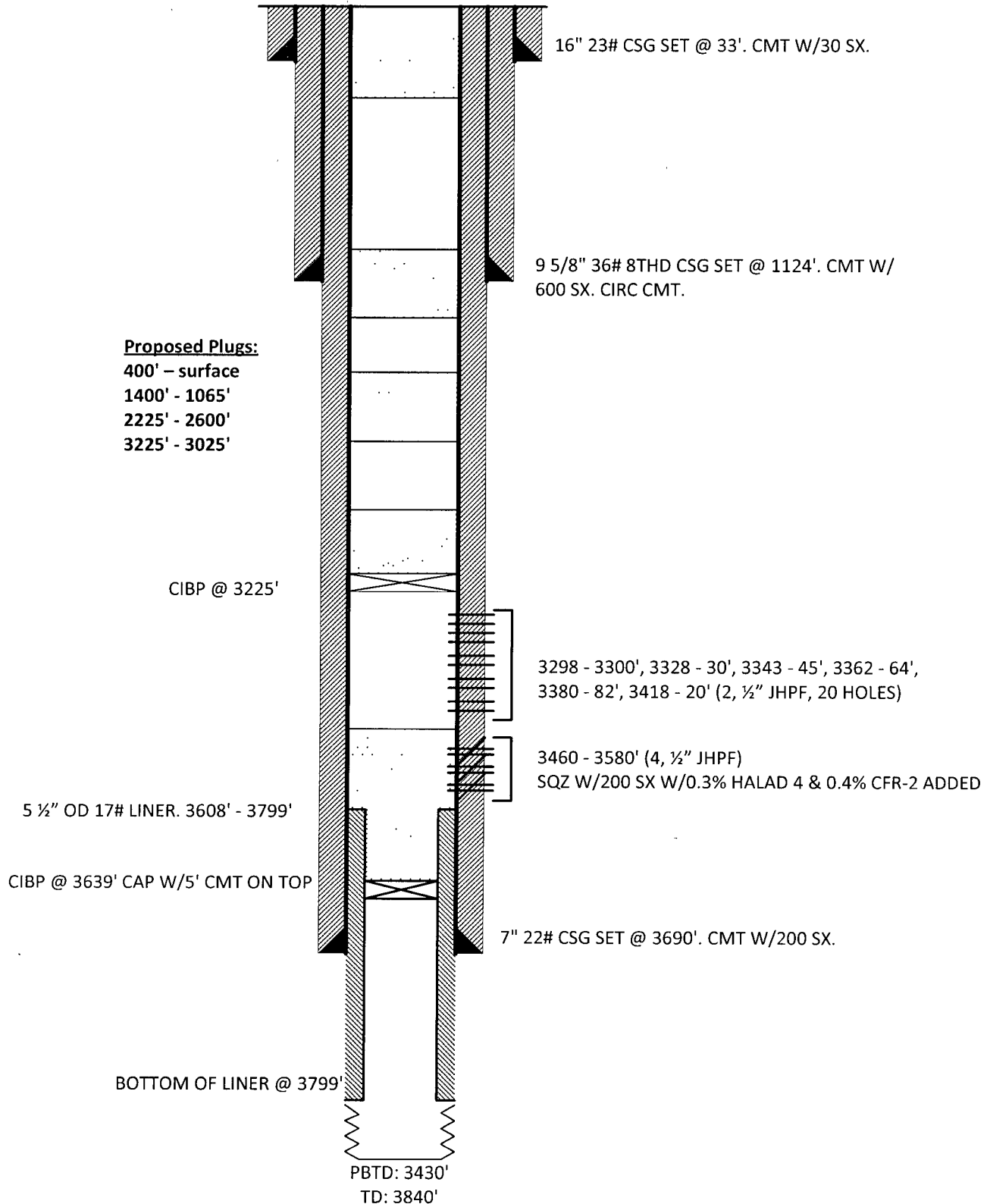
THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

WELL-NAME: REEVES, A B #2
LOCATION: 1980' FNL & 660' FWL, SEC 20, T 20S & R 37E
FORMATION: EUMONT/ YATES/ 7R/ QN
SPUD DATE: 05-15-37
IP: 2820 MCF

COUNTY/STATE: LEA, NM
LEASE: EUMONT
CURRENT STATS: PRODUCER
COMPL DATE: 06-15-37
API No: 30-025-06278



GR: 3529'





Reeves, A B #2
LEA COUNTY, NEW MEXICO
Plug and Abandon Procedure
January 14, 2010

ELEVATION: GL – 3529' TD – 3840'
 KB – 3529'

WELL DATA:

Current Status: Flowing Gas Well. Well Test: 12/16/09 - 0 bopd / 0 bwpd / 0 mcfpd

Surface Casing: 16" 23 ppf. Set at 33'. Cemented with 30 sx.
 TOC at surface.
 9-5/8" 36 ppf. Set at 1124'. Cemented with 600 sx.
 TOC at surface.

Prod. Casing: 7" 22 ppf. Set at 3690'. Cemented with 200 sx.
 TOC at surface.
 5-1/2" 17 ppf liner. Set at 3608' – 3799'. TOC at 3608'.

COMPLETION:

 CIBP @ 3225'
Perforations: 3298' – 3420'

OBJECTIVE: **Plug and Abandon Well**

RECOMMENDED PROCEDURE

(Verify that anchors have been set and tested per NM OCD & OSHA guidelines)

This is a PRIVATE well

1. Notify OCD of intent to plug and abandon well.
2. Notify land owner of intent to move on to location.
3. MIRU Plugging unit. MI and rack 3500' of 2-7/8" N-80 WS.
4. ND WH. NU BOP. PU and RIH with 2-7/8" WS and tag CIBP @ 3225'.
5. Mix and circulate 9.0 ppg mud. Spot 30 sx Class "C" cement with 2% CaCl. PUH to 2800'. Circulate clean.
6. WOC for two hours. MIRU wireline. RIH with wireline and tag TOC at 3025'. POOH.



Reeves, A B #2

LEA COUNTY, NEW MEXICO

Plug and Abandon Procedure

January 14, 2010

7. RIH with strip gun on wireline to 2500'. Perf squeeze holes at 2500' (2 spf, 4 holes, 180 degree phasing). POOH with strip gun.
8. RIH with 7" treating packer on WS to 2200' and set packer. Attempt to pump into squeeze holes. If able to inject into perfs, unset packer and POOH. RIH with CICR to 2300' and set retainer. Squeeze 55 sx of Class "C" cement into 7" and 9-5/8" annulus and 7" casing annulus. Displace 1/2 bbl below CICR. Sting out of CICR. PUH to 1800' and circulate clean. WOC for two hours. Sting back in to CICR and pressure up. IF pressure catches, sting out of CICR and POOH. *-SPOT 25 sx cnt*
9. RIH with strip gun on wireline to 1180'. Perf squeeze holes at 1180' (2 spf, 4 holes, 180 degree phasing). POOH with strip gun.
10. RIH with 7" treating packer on WS to 1100' and set packer. Attempt to pump into squeeze holes. If able to inject into perfs, unset packer and POOH. RIH with CICR to 1035' and set retainer. Squeeze 40 sx of Class "C" with 2% CaCl cement into 7" and 9-5/8" annulus and 7" casing annulus. Displace 1/2 bbl below CICR. Sting out of CICR. PUH to 800' and circulate clean. WOC for two hours. Sting back into CICR and pressure up. If pressure catches, sating out of CICR and POOH and LD all. *spot 25 sx cnt*
11. RIH with strip gun on wireline to 400'. Perf squeeze holes at 400' (2 spf, 4 holes, 180 degree phasing). POOH with strip gun.
12. Tie onto 7" casing and pump 110 sx of Class "C" cement plus 10% excess to circulate, so assume 121 sx of cement.
13. Wash up equipment. RDMO PU.
14. Cut off wellhead and anchors, install dryhole marker, reseed, and remediate location.