District I 1625 N French Dr., Hobbs, NM 8822 CEIVE Energy Minerals and Natural Resources District II District II 1301 W. Grand Avenue, Artesia, NM 88210 JAN 13 2010

District III

District IV

1000 Rio Brazos Road, Aztec, NM 87410

1220 S St Francis Dr , Santa Fe, NN

State of New Mexico Department

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
L.
Operator: Fasken Oil and Ranch, Ltd. OGRID#: 151416
Address: 303 W. Wall St., Ste. 1800, Midland, TX 79701
Facility or well name: Federal "26A" No. 1
API Number: 30-025-29249 OCD Permit Number: P1-01654
U/L or Qtr/Qtr N Section 26 Township 18S Range 33E County: Lea
Center of Proposed Design: Latitude Longitude NAD: 1927 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
2. X Closed-loop System: Subsection H of 19.15.17.11 NMAC
Operation: Drilling a new well \(\bar{\cappa}\) Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) \(\bar{\cappa}\) P&A
Above Ground Steel Tanks or ☐ Haul-off Bins
3.
Signs: Subsection C of 19.15.17.11 NMAC
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
☑ Signed in compliance with 19.15.3.103 NMAC
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. \[\times \text{ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC} \] Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC \[\times Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
 □ Previously Approved Design (attach copy of design) □ Previously Approved Operating and Maintenance Plan □ API Number: □ API Number:
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: Controlled Recovery, Inc. Disposal Facility Permit Number:
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) X No
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
6. Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Kim Tyson Regulatory Analyst
Signature: Date: 1-12-2010
e-mail address: kimt@forl.com Telephone: 432-687-1777

OCD Approval: Permit Application (including closure plan) Closure P	• • •
OCD Representative Signature:	Approval Date: JAN 2 1 2010
OCD Representative Signature: DISTRICT 1. SUPERVISOR	OCD Permit Number: P1-01654
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the continuous cont	to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems</u> <i>Instructions: Please indentify the facility or facilities for where the liquids, drive two facilities were utilized.</i>	s That Utilize Above Ground Steel Tanks or Haul-off Bins Only: lling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below)	
Required for impacted areas which will not be used for future service and operated Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requirements.	
Name (Print):	Title:
Signature:	
e-mail address:	Telephone:

January 12, 2010

Fasken Oil and Ranch, Ltd. Federal "26A" No. 1 660' FSL & 1980' FWL Sec. 26, T18S, R33E Lea County, NM

RE: Form C-144 CLEZ Attachment

Design Plan: We propose to use one 250 bbl skid mounted steel open top tank and ten 500 bbl skid mounted steel frac. tanks placed on location.

Operating and Maintenance Plan:

Each tank will be checked regularly for leaks. Should a leak develop the contents will be removed and the tank will be repaired or replaced. The division district office will be notified with 48 hours of the discovery of any leak.

Closure Plan: Contents will be emptied and hauled to an OCD approved facility. At the current time the CRI disposal facility at Halfway Bar will be utilized for disposal. The permit number for the CRI facility is Permit Number 6. See the attachment.

Semiliars,	CompanyMaine	Eileowe	Column	Racilly, Name	
19	GANDY MARLEY INC	10/06/199	4 Chaves	GANDY MARLEY LANDFARM	
28	OFD FOCO OIF CO	07/02/198		OLD LOCO TREATING PLANT	-4-11 S-31 E
43	Loco Hills Landfarm LLC	11/08/200		Loco Hills Landfarm	-19-17 S-31 E
4	LOCO HILLS WATER DISPOSAL	10/30/198			m-32-16 S-30 E
36	OK HOT OIL SERVICE INC	08/16/200		LOCO HILLS WATER DISPOSAL	M-16-17 S-30 E
24	CHAPARRAL SWD	01/31/199		OK HOT OIL SERVICES INC	O-14-17 S-28 E
35	LEA LAND INC	01/05/200		CHAPARRAL TREATING PLANT	B-17-23 S-37 E
12	C&C LANDFARM INC	11/16/199		LEA LAND LANDFILL	-32-20 S-32 E
13	ENVIRONMENTAL PLUS INC	02/15/199		C&C LANDFARM	B-3-20 S-37 E
15	GOO YEA LANDFARM INC	11/16/199		ENVIRONMENTAL PLUS LANDFARM	-14-22 S-37 E
23	J&L LANDFARM INC	05/10/199		GOO YEA LANDFARM	-14-11 S-38 E
25	GANDY CORP			J&L LANDFARM	-9-20 S-38 E
26	JENEX OPERATING CO	06/27/197:	1	Gandy Corp. Treating Plant	-11-10 S-35 E
30	ARTESIA AERATION LLC	09/21/1983		JENEX TREATING PLANT	D-14-20 S-38 F
	SOUTH MONUMENT SURFACE	06/29/1999	Lea	ARTESIA AERATION LANDFARM	-7-17 S-32 E
32	WASTE FACILITY LLC	10/04/1999		0015	
33	DOOM LANDFARM	04/03/2000		SOUTH MONUMENT LANDFARM	A-25-36 S-20 E
34	DD LANDFARM INC		1	DOOM LANDFARM	g-5-25 S-37 E
21	RHINO OILFIELD DISPOSAL INC	04/12/2000		DD LANDFARM	-31-21 S-38 E
44	COMMERCIAL EXCHANGE, INC.	11/17/1997	<u> </u>	RHINO OILFIELD LANDFARM	-34-20 S-38 E
39	PITCHFORK LANDFARM LLC	11/01/2004	1	Blackwater Oil Reclamation Facility	d-1-25 S-37 F
6	CONTROLLED RECOVERY INC	10/30/2002	L	PITCHFORK LANDFARM	A-5-24 S-34 E
	COMMERCIAL EXCHANGE, INC.	04/27/1990	<u></u>	CONTROLLED RECOVERY	-27-20 S-32 E
	SAUNDERS LANDFARM LLC	07/22/2004	L	Blackwater Landfarm	f-1-25 S-37 F
	LAZY ACE LANDFARM LLC	10/28/2002	L	SAUNDERS LANDFARM	M-7-14 S-34 E
		03/09/2004	L	LAZY ACE LANDFARM	M-22-20 S-34 E
	SUNDANCE SERVICES, INC.	08/30/1977	Lea	SUNDANCE PARABO	m-29-21 S-38 E
	COMMERCIAL EXCHANGE, INC.	03/31/2003	Lea	COMMERCIAL SURFACE WM FACILITY	
	T-N-T ENVIRONMENTAL INC	01/19/1987	Rio Arriba	TNT EVAP POND/LANDFARM	A-1-20 S-36 E
	ENVIROTECH INC	07/07/1992	San Juan	ENVIROTECH LANDFARM #2	-8-25 N-3 W
	KEY FOUR CORNERS INC	04/02/1991	San Juan	KEY EVAP POND and Landfarm	-6-26 N-10 W
	JFJ LANDFARM LLC	07/22/2002		JFJ Land Farm Crouch Mesa (Formerly Tierra)	E-2-29 N-12 W
5	BASIN DISPOSAL INC	10/16/1987		BASIN DISPOSAL EVAP, POND	j-2-29 N-12 W

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