

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
RECEIVED DEC 21 2009 HOBBS						1. WELL API NO. 30-025-39297					
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
						3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name NORTH VACUUM ABO NORTH UNIT					
						6. Well Number. 195					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator SHERIDAN PRODUCTION COMPANY, LLC						9. OGRID 252496					
10. Address of Operator 9 GREENWAY PLAZA, SUITE 1300, HOUSTON, TX 77046						11. Pool name or Wildcat VACUUM; ABO, NORTH					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	H	2	17S	34E	H	1350	N	1120	E	LEA	
BH:	H	2	17S	34E	H	1350	N	1120	E	LEA	
13. Date Spudded 10/23/09	14. Date T.D. Reached 11/13/09	15. Date Rig Released 11/13/09			16. Date Completed (Ready to Produce) 11/26/09			17. Elevations (DF and RKB, RT, GR, etc.) 4049'			
18. Total Measured Depth of Well 9065			19. Plug Back Measured Depth 8946			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run ARRAY INDUCTION & COMPENSATED NEUTRON			
22. Producing Interval(s), of this completion - Top, Bottom, Name ABO FORMATION - 8689-8746											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11-3/4		42		1818		14-3/4		Attached		0	
8-5/8		32		4651		11		Attached		0	
5-1/2		17		9069		7-7/8		Attached		0	
24. LINER RECORD										25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET		
NA						2-7/8	8639		8639		
26. Perforation record (interval, size, and number) 8689-8699 (4spf., 40 holes) 8720-8746 (4spf., 104 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8689-8746 AMOUNT AND KIND MATERIAL USED 40K/gal - 15% UltraGel					
28. PRODUCTION											
Date First Production 11/26/09		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.					
Date of Test 11/26/09	Hours Tested 24	Choke Size 0/64	Prod'n For Test Period	Oil - Bbl 85	Gas - MCF 21	Water - Bbl 15	Gas - Oil Ratio .25				
Flow Tubing Press NA	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl 85	Gas - MCF 21	Water - Bbl 15	Oil Gravity - API - (Corr.) 37					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By KEITH HENSON				
31. List Attachments C-104, C-103, SET OF LOGS RUN, DEVIATION SURVEY, WELLBORE SKETCH, CEMENTING REPORTS, CLOSED LOOP PERMIT											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit NA											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: NA											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Joyce A. Williams</i>		Printed Name: JOYCE A. WILLIAMS		Title: OPERATIONS TECH		Date: 12/09/09					
E-mail Address: jwilliams@sheridanproduction.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 8453	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology