Submit To Appropriate District Office Two Copies State of New Mexico								Form C-105								
Submit To Appropriate District Office Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1801 N. Great Appropriate District Office State of New Mexico Minerals and Natural Resources 1802 N. Great Appropriate District II 1802 N. Great Appropriate District Office State of New Mexico Minerals and Natural Resources								July 17, 2008								
District III									1. WELL API NO. 30-025-02909							
District IV Orange Avenue, Allesia, Nivi 8625011 QUI Oil Conservation Division										2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87 HOBBSOCO 1220 South St. Francis Dr.										X STATE ☐ FEE ☐ FED/INDIAN						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, INIVI 8/3U3										3. State Oil &	c Gas L	ease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										CHARLES SHARE CALLEY AND CONTRACTOR OF THE CONTR						
4. Reason for filing:										5. Lease Name or Unit Agreement Name						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										East Vacuum GB-SA Unit 6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or										2801-008						
#33; attach this a	nd the pla	at to the C-	144 closur	e report	in acco	rdance with 19.1	5.17	.13.K NN	MAC)	ia/Oi	2001-000				1	
7. Type of Comp		JWORK	WED 🗖	DEEDI	CNHNC	□DI LICD ACE	, n	DIFFE	DENIT DECED	VOID	√ OTHER	Reac	tivatio	n		
■ NEW WELL ■ WORKOVER ■ DEEPENING ■ PLUGBACK ■ DIFFERENT RESERVOIR 8. Name of Operator ■ PLUGBACK ■ DIFFERENT RESERVOIR									9 OGRID							
ConocoPhillips Company										217817						
1	10. Address of Operator 3300 N. "A" St., Bldg. 6 Midland, TX 79705									11. Pool name or Wildcat						
3300 N. "A"	St., BIC	ig. 6 iviid	liand, i.	X 79	/05						Vacuum; Grayburg-San Andres					
12.Location	Unit Ltr		on	Towns	•	Range	Lot	i	Feet from	the	N/S Line		rom the		ne	County
Surface:	M	28		17S		35E			660'		S	660'		W		LEA
BH:																
13. Date Spudded		ate T.D. R	eached			Released				pleted	(Ready to Prod	uce)				and RKB,
08/10/1939 18. Total Measure		08/1939		01/16/2009 19. Plug Back Measured Depth				3/20/2009 20. Was Directiona						RT, GR, etc.) 3960' GR ype Electric and Other Logs Run		
4660'	ed Depth	or wen		412		k Weasured Dep	/LI1		NA	Ctiona	i Survey Made:		NA	LICCIIC	and Ot	nei Logs Ruii
22. Producing Int					tom, Na	me										
4260 - 4660'	, Gray	burg-Sa	III Andre		CAS	INC DEC	OD	D /D.		4		- 11\				
CASING SI	7F	WEIC	GHT LB./F	T		ING RECO	UK		eport all s HOLE SIZE	ırınş	<u></u>		OPD	A N/(OUNT	DULLED
10.750"	<u> </u>	40.5#	<u> </u>	1.	242'	DEI III DEI		13.75			CEMENTING RECORD AMOUNT PULLED 125 sx C					
7.625"		26.4#			1573	•		9.875			400 sx C					
5.5"				4150'				6.75			259 sx C					
											<u> </u>					
SIZE	TOP		BOT	TOM	LINI	ER RECORD SACKS CEME	TNT	SCRE	FN	25. SIZ			G RECO		DACKE	ER SET
		BOTTO								+	75"	4620'			mena	JK 52.1
										1		1.02	<u> </u>			,,
26. Perforation 4575' - 4576'	record (i	nterval, size	e, and num	nber)							ACTURE, CE					
4373 - 4370	(11011)	9-10-200	12)	-					H INTERVA	L	AMOUNT AND KIND MATERIAL USED					
								4260 - 4660 (from 9-7-1939)			Acdz w/ 2000 gal HCL					
								(IIOII	19-7-1939)						•
28.]	PR	ODU	CTION							
Date First Produc	tion		Producti	on Metl	od (Flo	wing, gas lift, pu				p)	Well Status	(Prod.	or Shut-i	in)		
03/20/2009			pumpii	ng							producin	g				
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For		Oil - F	Bbl	Gas	- MCF	Wat	er - Bbl.	1	Gas - O	il Ratio
05/26/2009	24		ĺ			Test Period		4		80		190)	2	20,00	0
Flow Tubing	Casin	g Pressure	1	ulated 2	24-	Oil - Bbl.		G	as - MCF	<u>, , , , , , , , , , , , , , , , , , , </u>	Water - Bbl.	1	Oil Grav	ity - API	- (Corr	·.)
Press. 100	250)	Hou	r Rate												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																
31. List Attachme	ents -	404 5											,			
1	U -	104, C-1														
32. If a temporary	pit was	used at the	well, attac	h a plat	with the	location of the t	temp	orary pit			• • • • • • • • • • • • • • • • • • • •					
33. If an on-site b	urial was	used at the	well, repo	ort the e	xact loc		ite bu	rial:								
I hereby certif	v that t	he inform	ation sh	LOWN A	n hath	Latitude sides of this	forn	n is tru	e and come	loto	Longitude	m, L	nowlad	aa and	NAI holiaf	0 1927 1983
	Jal	\mathcal{L}	(D))	T.	rinted			-		·	•	`	_	J	04/40/55
Signature	Jax	$\gamma \sim \gamma$	· 45)	Le	1	Name Jalyn	IN. I	-iske ,	ノッ Ti	tle F	Regulatory S	pecia	alist		Date	01/18/2010
E-mail Addres	Jalyn	:Fiske@c	onocop	hillips	.com			_/	1							
								7								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb_	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
			OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	to
		TANT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to whi	ch water rose in hole.	
		feet	
		feet	
		feet	
		ORD (Attach additional sheet i	

Thickness

____ Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology
		,					