

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-025-32367						
		2. Type of Lease		☒ STATE ☐ FEE ☐ FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:				5. Lease Name or Unit Agreement Name						
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)				East Vacuum GB-SA Unit						
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number:						
				2738-400						
7. Type of Completion:										
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Recompletion										
8. Name of Operator				9. OGRID						
ConocoPhillips Company				217817						
10. Address of Operator				11. Pool name or Wildcat						
3300 N. "A" St., Bldg. 6 Midland, TX 79705				Vacuum; Grayburg-San Andres						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	27	17S	35E		1550	N	1410	W	LEA
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
01/30/1994	02/19/1994	02/17/2009		02/17/2009		3935' GR				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
6300'		6200'		N/A		N/A				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
Grayburg-San Andres; 4388' - 4506'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1650'		12-1/4"		850 sx C		
5-1/2"		15.5#		6300'		7-7/8"		225 sx C		
								2nd stg - 1325 sx C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2-7/8"	4625'									
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
4388-4506, 2spf, Grayburg/San Andres Formation										
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4388-4392		4452 gal 15% HCL, 8988# 20/40		
						4437-4447		1554gal 15% HCL, 2016gal WF110		
						4495-4506		3242gal 15% HCL, 12000# 20/40		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
02/17/2009		beam pump				producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
06/22/2009	24			7	1	45	142.8			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
100	250									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments C-104, C-103										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title			Date			
Jalyn N. Fiske		Jalyn N. Fiske		Regulatory Specialist			01/14/2010			
E-mail Address Jalyn.Fiske@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1623	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1735	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2890	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2890	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3156	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3710	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4033	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4358	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	5990	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	6114	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology