

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
JAN 20 2010
HOBBSON

Form C-105
July 17, 2008

1. WELL API NO.
30-025-32663

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. A-1320

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
East Vacuum GB-SA Unit

6. Well Number:
3202-385

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Reactivation

8. Name of Operator
ConocoPhillips Company

9. OGRID
217817

10. Address of Operator
3300 N. "A" St., Bldg. 6 Midland, TX 79705

11. Pool name or Wildcat
Vacuum; Grayburg-San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	17S	35E		875'	S	1160'	E	LEA
BH:										

13. Date Spudded 10/19/1994	14. Date T.D. Reached 10/26/1994	15. Date Rig Released 06/30/2009	16. Date Completed (Ready to Produce) 7/2/2009	17. Elevations (DF and RKB, RT, GR, etc.) 3955' GR
18. Total Measured Depth of Well 4750'	19. Plug Back Measured Depth 4712'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg-San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	1635'	12-1/4"	750 sx C	
5-1/2"	15.5#, K-55	4750'	7-7/8"	975 sx C	

24. LINER RECORD	25. TUBING RECORD
SIZE	SIZE
TOP	DEPTH SET
BOTTOM	PACKER SET
SACKS CEMENT	
SCREEN	
	2.875"
	4672'

26. Perforation record (interval, size, and number)
4370' - 4660'
(from 1994 and 2000)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
4370' - 4534'
4590' - 4660'
(from 1994 & 2000)
AMOUNT AND KIND MATERIAL USED
214 gal 15% HCL
15,000 gal 15% HCL

28. PRODUCTION

Date First Production 07/02/2009	Production Method (Flowing, gas lift, pumping - Size and type pump) pump	Well Status (Prod. or Shut-in) producing
Date of Test 11/24/2009	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 294
Water - Bbl. 230	Gas - Oil Ratio 10,888	
Flow Tubing Press. 200	Casing Pressure 400	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments
C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Jalyn N. Fiske

Printed Name
Jalyn N. Fiske

Title
Regulatory Specialist

Date
01/18/2010

E-mail Address
Jalyn.Fiske@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1523	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1645	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2824	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2824	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3153	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3722	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4064	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4370	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology