

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

JAN 20 2010

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSSOLD

WELL API NO.

30 025 39404

✓

5. Indicate Type of Lease

STATE ☒ FEE ☐ ✓

6. State Oil &amp; Gas Lease No.

VB-1128

7. Lease Name or Unit Agreement Name

Moore Cowbell 27 State

✓

8. Well Number #1H

✓

9. OGRID Number

249099

✓

10. Pool name or Wildcat

Caprock Wolfcamp, East

✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Caza Operating, LLC,

3. Address of Operator

200 N. Loraine, Suite 1550, Midland, Texas 79701

4. Well Location

Unit Letter **P** : **660** feet from the **South** line and **990** feet from the **East** line  
Section **27** Township **12 South** Range **32 East** NMPM **Lea** County **✓**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4335 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/2/2009 – 12/15/2009 \_Drill 8.75 inch hole from 1476 ft to 8830 ft using Nabors Rig 783 &amp; Close Mud System w/ Brine Polymer System. TD vertical portion of hole @ 8830 ft 12 noon 12/15/09.

12/15/09 – 12/16/09 \_L/D DP &amp; BHA. R/U &amp; Run 203 jst 7" 26# P-110 LTC Casing to 8821 ft. R/U Otex Pumping Service. Cemented Casing w/ 950 sks 50:50 Poz "H" w/ 10% gel mixed 11.8 ppg. Tailed w/ 400 sks "H" mixed 15.6 ppg. Plug did not bump. Over displaced ½ barrel. Shut down. Floats held okay. Circulated 49 sks to surface. NMOCD was notified of Job @ 10:15 CST 12/16/09. 30 Centralizers on jt 11,2,3,4,5,6,8,10,12,14,16,18,20,22,24,26,28,30,32,36,38,40,42,44,46,48,172,174,176,178.

12/17/09- 12/18/09 \_N/D BOPE, Install "B" section. Test to 3150 psi. N/U BOPE. Test to 250 psi Low &amp; 5000 PSI high w/ third party. Start P/U 3 ½ inch DP &amp; BHA.

Spud Date:

11/28/2009

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations ManagerDATE 12/21/2009Type or print name Richard L. WrightE-mail address: rwright@cazapetro.com PHONE: 432 682 7424

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JAN 21 2010

Conditions of Approval (if any):