Office District I	Energy, Miner			of New Mexico als and Natural Resources		Form C-103 October 13, 2009		
1625 N French Dr., District II	1625 N French Dr., Hobbs, NM 8					WELL API NO. 30 025 106301		
1301 W. Grand Ave, Artesia, NM 88210 District III 1220 South St. Francis Dr.					5. Indicate Type of Lease			
1000 Rio Brazos Rd, Aztec, NM 87410  District IV  Santa Fe, NM 87505					STATE FEE L  6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					301940			
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Skelly Penrose B" Unit			
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other INSECTION					8. Well Number 28			
2. Name of Operator					9 OGRID Number			
Whiting Oil and Gas Corp.   3. Address of Operator					25078  10. Pool name or Wildcat			
400 W. Illinois, Ste. 1300, Midland, Tx 79701					Langlie Mattix 7 Rur an Grbs			
4. Well Location								
Unit Le		1980 feet from the $1$				et from the <u>Eas</u>	line	
Section 5 Township 23-S Range 37-E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
11. Dievation (Show whether DR, RRB, RT, GR, etc.)								
12 Charle Appropriate Pay to Indicate Nature of Nation Person Other Date								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
						REPORT OF	: CASING □	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRIL							CASING []	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB								
DOWNHOLE CO	OMMINGLE							
OTHER:				OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
12/10/2009	10/2009 SET CIBP @3550'. CIRCULATE MLF. CAP CIBP W/ 25 SX CMT. DISPLACE TOC TO 3310', TBG @ 2650'. SPOT 25 SX CMT. DISPLACE TOC TO 2410'.							
12/17/2009 PERF @ 1300', PKR @ 965'; UNABLE TO GET RATE. CALLED OCD MARK WHITAKER. PER MARK WHITAKER, TBG @ 1310'. SPOT 25 SX CMT. DISPLACE TOC TO 1124'. TAG TOC @ 1124'. OCD OK W/ TAG.								
PER BUDDY HILL, PERF @ 1000', PKR @ 685'. UNABLE TO GET RATE. CALLED OCD; TBG @ 1050'. SPOT 25 SX. DISPLACE TOC TO 803'. NO TAG, PER BUDDY HILL.								
12/21/2009	PERF @ 600'; Pk	KR @ 220'. SQZ 60 SX	CMT.	DISPLACE TOC T	Γ2	noroved for plugging	of well bore only.	
12/22/2009	PKR. @ 30'. SQZ	200 SX. DISPLACE T	ос то 2	250'. TAG TOC @	222'.	iability under bond is of C-103 (Subsequent)	retained pending receipt Report of Well Plugging)	
12/23/2009	PERF @ 60'. SQ	Z 20 SX. CIRCULATE	TO SUF	RFACE.		which may be found at forms, www.cmnrd.sta	OCD Web Page under te.nm.us/ocd.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE	Aluro C	TITLE	E Regula	itory Analyst		DATE 1/6/2	210	
Type or print nam For State Use On	le Laura Clepp	E-mai		laura. eleppera.	•	PHONE: 432 6	86 67 18	
APPROVED BYS		Hill TITLE	DIST	TRICT 1. SUPER	RVISOF	DATE	2 1 2010	