

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

DEC 18 2009

HOBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22365 ✓
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: DALMONT ✓
8. Well Number 001 ✓
9. OGRID Number
10. Pool name or Wildcat SCHARB BONE SPRING

Pit or Below-grade Tank Application ☐ or Closure ☒
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well * _____ Distance from nearest surface water * _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material * NONE WITHIN 1,000'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	7. Lease Name or Unit Agreement Name: DALMONT ✓
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO ATTN: ZENO FARRIS	8. Well Number 001 ✓
3. Address of Operator 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701	9. OGRID Number
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>01</u> Township <u>19S</u> Range <u>34E</u> NMPM County <u>LEA</u>	10. Pool name or Wildcat SCHARB BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,965' - GR	

12. Check Appropriate Box to Indicate
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) SET 4-1/2" CIBP @ 9,950'; MIX X PUMP A 25 SX. CMT. PLUG @ 9,950'-9,700'; CIRC. WELL W/ PXA MUD.
2) MIX X PUMP A 25 SX. CMT. PLUG @ 8,125'-7,875' (T/B.S.) X 25 SX. CMT. PLUG @ 6,000'-5,750' (T/DEIW.).
3) CUT X PULL 4-1/2" CSG. @ +/-4,000' 4050'
4) MIX X PUMP A 50 SX. CMT. PLUG @ 4,065' -3,950' (T/7-R., 8-5/8" CSG. SHOE X 4-1/2" CSG. STUB); WOC X TAG. CMT.
5) ~~MIX X PUMP A 40 SX. CMT. PLUG @ 3,515'-3,415' (T/YATES X B/SALT).~~ Perf at 3450' SQZ.
6) ~~MIX X PUMP A 40 SX. CMT. PLUG @ 1,850'-1,750' (T/SALT); WOC X TAG TOP OF CMT. PLUG~~ Perf at 1850' SQZ.
7) PERF. 8-5/8" CSG. @ 425' X ATTEMPT TO SQZ. A 75 SX. CMT. PLUG @ 425'-325' (13-3/8" CSG. SHOE).
8) ~~MIX X PUMP A 40 SX. CMT. PLUG IN/OUT OF 8-5/8" CSG. @ 63'-3'; C/O WH 3' B.G.L. X INSTALL D/H MARKER.~~
perf at 60' CMT to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David A. Eyler TITLE AGENT DATE 12/17/09

Type or print name DAVID A. EYLER

The Oil Conservation Division **Must be notified** 24 hours prior to the beginning of plugging operations RES.COM Telephone No. (432) 687-3033

For State Use Only

APPROVED BY Wah Whitaker TITLE Compliance Officer DATE 1/22/2010

Conditions of Approval, if any:



Cimarex Energy Co. of Colorado

Dalmont No. 001

API #30-025-22365

660' FSL & 660' FWL UL M Sec 1 T19S R34E

Lea County, NM

13 3/8" 48# @ 372' w/325sx cmt circ to surf

8 5/8" 24# & 32# @ 4000' w/650sx TOC @ 2540' by TS

Casing leak @ 8150'
sqz w/ 16 sx cement

4 1/2" 11.6# 13.5# N-80 @ 10,499'
w/385sx cmt TOC 8440' by TS

TUBING COUNT		
TBG 2 3/8"	324	10207.8
TAC 4 1/2"	1	10209.8
TBG 2 3/8"	4	10335.6
SN 2 3/8"	1	10336.7
PEFF SUB 2 3/8"	1	10340.7
BPMA 2 3/8"	1	10371.7

PUMP 2X1 1/4"X24

FROM 11-8-01 REPORT

PERFS:
9980 - 88' (1975)

PERFS:
10225-10235' (1968) 10500 gals acid
10231.5-10232.5 (re-perf) 12750 gals acid

PBTD 10,460'
TD 10,500'

Morrison 2009