

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
JAN 21 2010
HOBBS, NM

WELL API NO. 30-025-30832 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6721
7. Lease Name or Unit Agreement Name State "8" ✓
8. Well Number 3 ✓
9. OGRID Number 004115 ✓
10. Pool name or Wildcat Hume Atoka-Morrow ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4160.1 RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Chaparral Energy, L.L.C. ✓
3. Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK 73114
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>8</u> Township <u>16S</u> Range <u>34E</u> NMPM <u>Lea</u> County ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4160.1 RKB
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT & Request TA Status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Locate wellhead and test rig anchors. MIRU Service Unit, NUBOP. Released tubing anchor & POOH w/320 jts 2-7/8", 6.5 #/ft, N-80, 8 RD EUE tbg, tbg anchor, 4 jts 2-7/8" tbg, seat nipple & 4' perforated sub w/bull plugged mud anchor. Total length 10032'. Load csg w/2% KCl water. RU wireline & RIH w 4 3/4" gauge ring & junk basket. Tag @ 10081', then POOH w/same. Run CNL/GR/CCL from 5000' to 500'. MOWL. RIH w/Arrowset AD-1-X packer, seal nipple, on.off tool, 322 jts 2-7/8" tbg. Pressure test to 6000 psi as trip in. Set packer @ 9955' w/15K compression. Top off 5 1/2" annulus. Call NMOCD on 12/23/09 to set up test for 12/28/09. Wait for NMOCD representative 3 hours no one showed. Ran chart for MIT test 520 psig for 30 minutes. Tested OK. RDMO Service Unit. SI well to request TA status from NMOCD, pending evaluation. NO PITS used haul all fluids to well & recovered in steel pits.

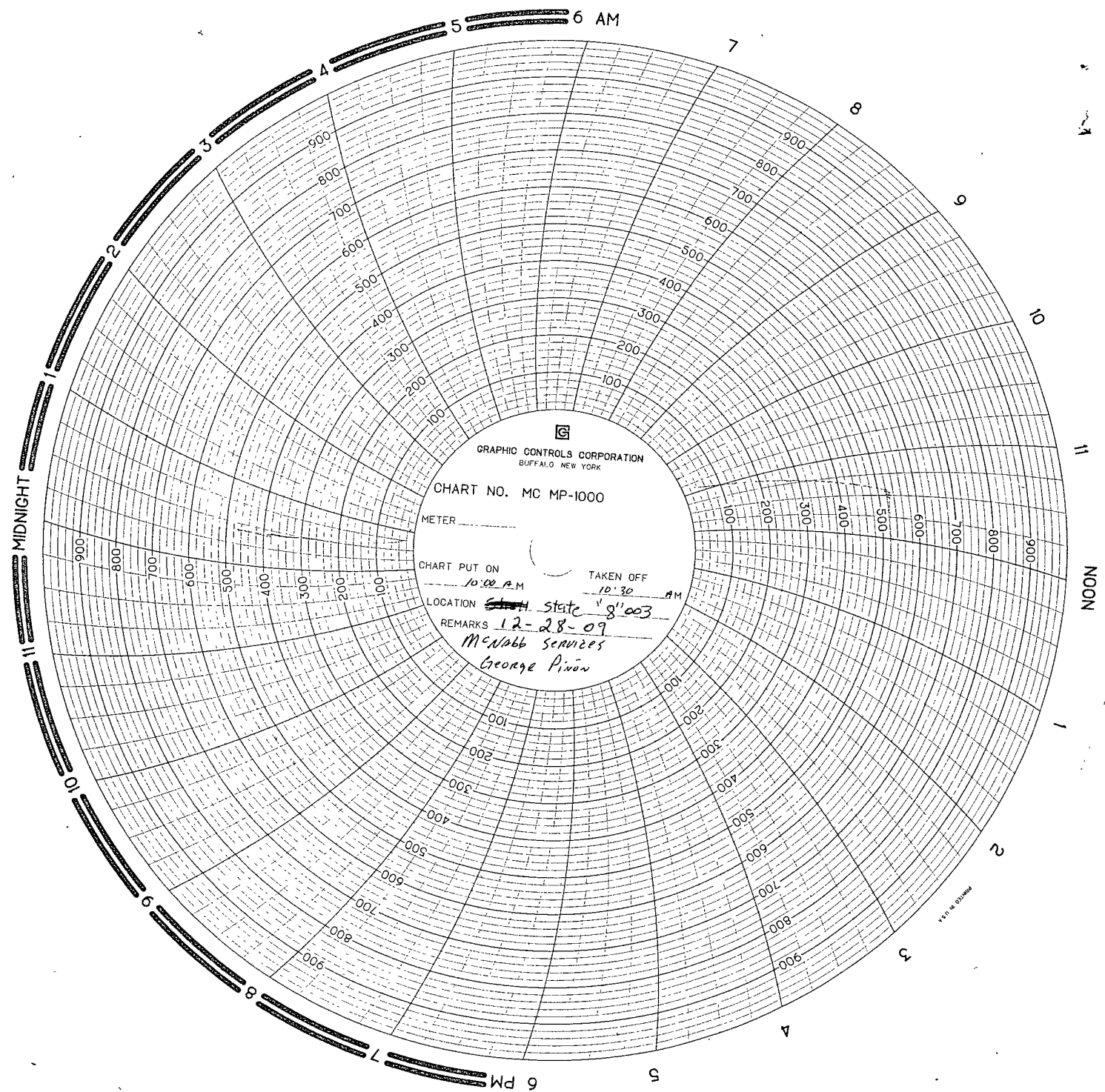
This Approval of Temporary
Abandonment Expires 1-25-2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David P. Spencer TITLE Manager of Regulatory Affairs DATE 01-18-2010
Type or print name David P. Spencer E-mail address: david.spencer@chaparralenergy.com Telephone No. 405-426-4397

For State Use Only

APPROVED BY: Timothy W. Liel TITLE DISTRICT 1 SUPERVISOR DATE JAN 25 2010
Conditions of Approval (if any):



1 Hr. clock.
Surface
Tubing - 590
CSG - 0
Chaparral Energy LLC

- 35 min
35 min
35 min



January 18, 2010

EMNRD - Oil Conservation Division
District #1
1625 N. French Dr.
Hobbs, NM 88240

RECEIVED
JAN 21 2010
HOBBSOCD

Re: MIT Sundry Notice and
TA Status Request
Lease Name: State "8"
Well No.: 3
API No.: 30-025-30832
Location: Letter "D" Sec 8-T16S-R34E
Lea County, New Mexico

Dear District 1 Personnel:

Enclosed in quadruplicate is an MIT on the referenced well. This well is currently being evaluated for potential workover. Therefore we are requesting that with the passing of an MIT the well be allowed to have TA status until we can determine a future for this well. Market conditions and low flow pressure on the well have caused the production to be shut-in for some time now.

If our request meets with your approval please notify us at the referenced address. Thank you for the attention to this matter. If you have any questions or need more data, please contact us at the address listed.

Sincerely,
Chaparral Energy, L.L.C.

David P. Spencer
Manager of Regulatory Affairs
Direct Number: (405) 426-4397
Direct Fax: (405) 425-8897
E-Mail: david.spencer@chaparralenergy.com

Enclosures: C-103 and MIT in quadruplicate

cc: Mr. Billy Nievar, Engineer, Chaparral Energy, L.L.C., Oklahoma City, Oklahoma