

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED HOBBSCO OCT 20 2010 CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-05133 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shelton		8. Well Number 6 ✓
9. OGRID Number 247128 ✓		10. Pool name or Wildcat Denton; Devonian ✓
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		
2. Name of Operator CELERO ENERGY II, LP ✓		
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		
4. Well Location Unit Letter D : 990 feet from the North line and 660 feet from the West line Section 26 Township 14S Range 37E NMPM County Lea ✓		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3822'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/12/2010 - MIRU. Pump 160 bbls 9.5# brine down csg. Pump 70 bbls 9.5# brine down tbq. ND master valve. ND flange. Pull MLE donut out of WH. POH w/128 jts 2 7/8" PH-6 tbq - 3985.77', x-over, 80 stands 2 7/8" 6.5# L-80.

1/13/2010 - Resume POH standing back tbq. Change collars as needed. TIH w/5 1/2" rotovert csg scraper, x-over, 387 jts to 12379.46'. Pump 230 bbls 9.5# inhibited brine. POH LD 128 jts 2 7/8" PH-6 tbq, x-over, 160 jts 2 7/8" 6.5# L-80 8rd tbq.

1/14/2010 - Resume POH w/scraper. RIH w/4.34 gauge ring and junk basket to 12387'. POH w/gauge ring and junk basket. RIH w/5 1/2" CIBP. Set CIBP at 12350'. POH w/setting tool. RIH & dump 20' cmt on CIBP. POH w/dump bailer. ND BOP. NU B1 tbq hanger flange. Load csg w/88 bbls 9.5# inhibited brine. Pressure csg to 520 psi for MIT test. Held for 35 mins w/no pressure change. NMOCDD was notified but was not on location. Original chart sent to OCD Hobbs. RDPU.

This Approval of Temporary
Abandonment Expires

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst

DATE 01/19/2010

Type or print name Lisa Hunt

For State Use Only

E-mail address: LHunt@celeroenergy.com

PHONE: (432)686-1883

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

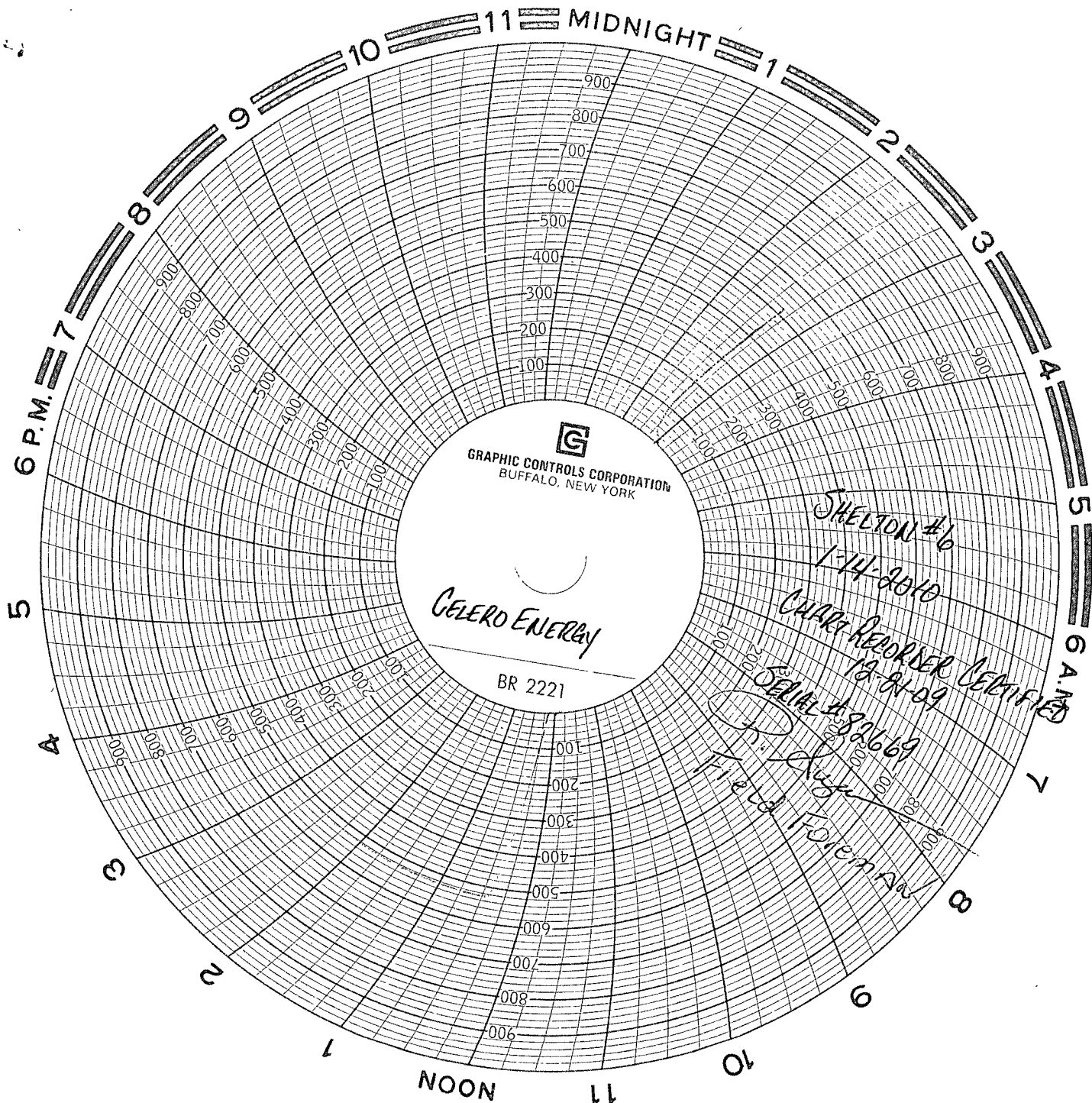
DENIED

9.5# BRINE

IS NOT APPROVABLE
AS INERT FLUID.

Randy W. Hill
575-393-6161
1-25-10

DENIED



SHELTON #6
1-14-2010

CHART RECORDER CERTIFIED
12-21-09

Serial # 88669
P. J. [Signature]
Field Foreman

John

A.C.D.