## RECEIVED

MELL API NO.   South St. Francis Dr.   South St. Fra	Submit 2 Copies To Appropriate DistricAN 0 8 2010 State of New Mexico Office	Form C-103	
SOURCE NOT CONSERVATION DIVISION   100 threes Rd., Astre, NM \$7410   122 O South St. Francis Dr.   100 threes Rd., Astre, NM \$7410   100 threes Rd., Astre, NM \$7410   100 threes Rd., Astre, NM \$7410   100 threes Rd., Astre, NM \$7505   100 thr	District I 1625 N. French Dr., Hobbs, NM 882 OBSSETES, Minerals and Natural Resources	WELL API NO. /	
1220 South St. Francis Dr. South St. South St. Francis Dr. South St. Sou	OIL CONCEDIATION DIVICION		
Santa Fe, NM 87505   6. State Oil & Gas Lease No.	District III 1000 Rio Brazos Rd Aztec, NM 87410 1220 South St. Francis Dr.		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS DORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PILLO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SICH PROPOSALS.)  1. Type of Well: Soil Well Gas Well Other  2. Name of Operator  EGACY RESERVES OPERATING LP  3. Address of Operator  4. Well Location  Unit Letter K: 2310 feet from the SOUTH line and 1993 feet from the WEST line Section 13 Township 725S Range R37E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3087* GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUC AND AND BANDON   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.  PAND A  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  As atel marker at least 4" all cleast 4" above ground level has been as tin concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  3. All pits as one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  3. As teel marker at least 4" above production equipment and junk have been removed from lease and other production equipment and punk have been removed from lease and well location.  3. Anchors, dead men, it downs and risers have been conducted as per OCD rules.  3. All pits is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from ton-retrieved flow lines and pipelines.  3. All pits have been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be gade to a P&A locatiny be cause if does not meet the criteria above, a penalty may be assessed	District IV Santa Fe, NM 8/505		
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH PROPOSALS.]   Type of Well: Soli Well   Gas Well   Other   9. OGRID Number   240974     A Man of Operator   P.O. Box 10848   10. Pool name or Wildeat   10. Pool name or Wi	87505		
1. Type of Well:    Goil Well   Gas Well   Other   S. Well Number 17	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
LEGACY RESERVES OPERATING LP/   240974   10. Pool name or Wildest P.O. Box 10848   10. Pool name or Wildest JUSTIS-BLINEBRY-TUBB-DRINKARD   4. Well Location		8. Well Number 17	
3. Address of Operator   P.O. Box 10848   10. Pool name or Wildcat   JUSTIS-BLINEBRY-TUBB-DRINKARD   4. Well Location   Unit Letter_K: 2310   feet from the   SOUTH   line and   1993   feet from the   Section   13   Township   T25S   Range   R37E   NMPM   County   LEA	· ·	1	
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Section   13   Township   T25S   Range   R37E   NMPM   County   LEA			
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   ALTERING CASING   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   PAN			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   PAND A A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the   OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.   Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.   If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.   All other environmental concerns have been addressed as per OCD rules.   Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.   When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A focation because it does not meet the criteria above, a penal	3087' GL		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   DATE   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.   Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.   A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the   OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   If holes in one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.   All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)   Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.   Pipelines and pipelines.   TITLE Production Superintendent   DATE 01/07/10   DATE 1/22/2010   DATE 1/	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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SIGNATURE TITLE Production Superintendent DATE 01/07/10  TYPE OR PRINT NAME Berry Johnson E-MAIL: PHONE: (432) 689-5200  APPROVED BY: Washington DATE 1/22/2010	non-retrieved flow lines and pipelines.		
SIGNATURE TITLE Production Superintendent DATE 01/07/10  TYPE OR PRINT NAME Berry Johnson E-MAIL: PHONE: (432) 689-5200  APPROVED BY: Washington DATE 1/22/2010	When all work has been completed, return this form to the appropriate District office to sch	edule an inspection. If more than one	
TYPE OR PRINT NAME Berry Johnson E-MAIL: PHONE: (432) 689-5200  APPROVED BY: Warl Whitahu TITLE Compliance Officer DATE 1/22/2010	inspection has to be made to a P&A location because it does not meet the criteria above, a p	enalty may be assessed.	
APPROVED BY: War Whitahu TITLE Compliance Officer DATE 1/22/2010	SIGNATURE Production Superintend	ent DATE <u>01/07/10</u>	
	TYPE OR PRINT NAME Berry Johnson E-MAIL:	PHONE: (432) 689-5200	
	APPROVED BY: War Loth take TITLE Compliance of Conditions of Approval (if any):	ficer DATE 1/22/2010	