## Jan-25-2010 03:49 PM Oxy 7133665381

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Submit 3 Copies To Appropriate District State of New M Office Energy Minerals and With	Form C- 03 Fal Resources June 19, 2008
District I	WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OII. CONSERVATIO	DIVISION 30.025.29677
1301 W. Grand Ave, Artesia, NM 88210 District III 1220 South St. Fra	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87410	
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS)	DR PLUG BACK TO A
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	210
2. Name of Operator Occidental Permian Limited Partnership	
Occidental Permian Limited Partnership/ 3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294. Houston, TX 77210-4294	Hobbs: Grayburg-San Andres
4. Well Location	
Unit Letter C feet from the	th line and 569 feet from the West line
Section 34 Township 18-S	Range 38-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3635.9' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
OTHER: Temporarily Abandon Well	OTHER:
OTHER:       Temporarily Abandon Well       Image: Clearly state all pertinent details, and give pertinent dates, including estimated date         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
See At	tached
	ndition of Approval: Notify OCD Hobbs
Condition of Approval: Notify COD Fields office 24 hours prior to running MIT Test & Chart	
Spud Date: Rig Rele	ase Date:
I hereby certify that the information above is true and complete to the	e best of my knowledge and belief.
· · ·	
SIGNATURE Mark Stephens TIT	LE Regulatory Compliance Analyst DATE 1/25/10
Mark_Stephens@oxy.com         Type or print name <u>Mark_Stephens</u> E-mail address:    PHONE (713) 366 5158	
For State Use Only DISTRIOT & SUPERWISON AN 2.5 2010	
APPROVED BY DATE DATE	
Conditions of Approval (if any):	$\setminus$
-	,

2/:

Page 2 (C-103 Attachment)

South Hobbs (GSA) Unit No. 210 API No. 30-025-29677

Temporarily abandon well as follows:

MI x RU. ND WH x NU BOP.
 POOH with production tubing and ESP equipment.
 RIH with 6-1/4" bit x scraper on workstring. Clean out well to 4190' x circulate clean. D amp Barl 35"
 RU SWS x set 7" CIBP at 4182' with wireline.
 Pressure test casing and squeezed perfs (4126' 4180') to 500 psi.
 RIH with 7" CIBP x set at 4000' x cap with a \$\$\$. cement. Tag to confirm.
 Pressure test casing (notify OCD in advance of MIT).
 ND BOP x install TXA wellhead.
 RD x MO x clean location.