

## N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

Form 3160-5  
(September 2001)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>058699Y</b>
2. Name of Operator <b>ConocoPhillips Co.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>4001 Penbrook, Odessa, TX 79762</b>	3b. Phone No. (include area code)	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1980' FSL &amp; 1980' FWL SEC. 26, T-17S, R-32E</b>		8. Well Name and No. <b>MCA Unit #188</b>
		9. API Well No. <b>30-025-00709</b>
		10. Field and Pool, or Exploratory Area <b>Maljamar G-SA</b>
		11. County or Parish, State <b>Lea, NM</b>

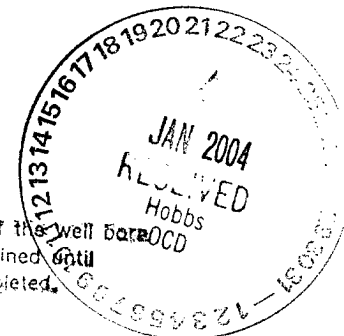
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**SEE ATTACHED REPORT & WELLBORE DIAGRAM**

Approved as to plugging of the well bore and  
Liability under bond is retained until  
surface restoration is completed.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**James F. Newman, P.E.**Title **Triple N Services, Inc. (432)-687-1994**

Signature

Date **1/13/04****APPROVED THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by (ORIG. SGD) **DAVID R. GLASS**  
Conditions of approval: to use any attached Approval of this notice does not warrant or  
certify that the applicant has legal or equitable title to those rights in the subject lease  
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**PETROLEUM ENGINEER****GWN**

## Daily Activity Report

**ConocoPhillips**  
**MCA Unit #188**  
**API #30-025-00709**  
**Lea County, New Mexico**

**12/23/03** MIRU Triple rig #25 and plugging equipment. SDFN.

**12/24/03** Notified BLM, Andy Cortez. RU Triple rig #25 and plugging equipment. Removed horse's head and laid down 49 ¾" to rod part. SD for Christmas.

**12/29/03** Contacted BLM, Andrea. ND wellhead, NU BOP & enviro-vat. POOH w/ 24½ jts (752') 2-3/8" production tubing, parted. Called out fishing tools. RIH w/ 3¾" overshot on 2-3/8" workstring, tagged top of fish @ 1,304'. Made several attempts to catch fish, POOH w/ fishing tool and 6' piece of tubing. RIH w/ overshot, caught fish, POOH, recovered remaining joint plus 42 ½ jts tubing, total recovery to date 2,081'. SDFN.

**12/30/03** BLM Andy Cortez on location. RIH w/ kilo socket (Smith Services), caught rods at 1,830'. POOH w/ fishing tool, no rods. RIH w/ kilo socket, caught rods, POOH w/ tool and 34 ¾" rods. RIH w/ overshot, extensions, and workstring. Dressed off top of fish w/ tongs, unable to catch fish. POOH w/ overshot. Dressed overshot for collar. RIH, unable to catch fish. Top of fish at 2,640'. SDFN. Contacted BLM, Gary Gourley, instructed to continue fishing. Set up swivel for Wednesday.

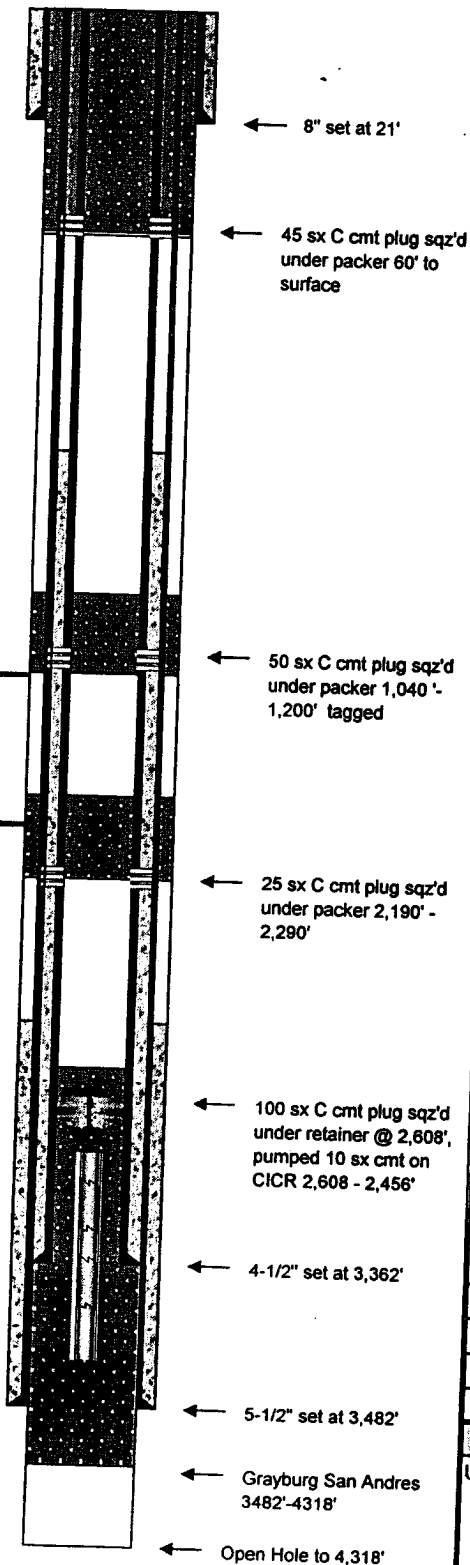
**12/31/03** RIH w/ Kutrite shoe, PU swivel, washed over top of tubing fish 2,640 – 2,645'. Circulated hole clean and ND stripper, POOH w/ shoe. SD for New Year's Day.

**01/02/04** BLM Andy Cortez on location. RIH w/ Kutrite shoe, PU swivel, washed over top of tubing fish @ 2,645' for 2½ hrs. Circulated hole clean and ND stripper, POOH w/ shoe. RIH w/ overshot and latched onto fish. PU, pulled off, unable to catch fish. SD for weekend due to wind.

**01/05/04** Contacted BLM, Armando Lopez, for procedure. POOH w/ fishing tools. RIH w/ tubing-set CICR to 2,608'. RU cementer, set CICR, established rate of 1 BPM @ 2,200 psi and squeezed 100 sx C cmt below CICR, final rate 1 BPM @ 2,200 psi, ISIP 2,050 psi. Stung out of retainer, dumped 10 sx C cmt on CICR 2,608 – 2,456', circulated hole w/ mud. POOH w/ tbg. Contacted BLM, Andy Cortez. RIH w/ wireline, perforated casing @ 2,290', POOH w/ wireline. RIH w/ packer. Attempted to set packer, split collar, POOH. RIH w/ tbg, screwed into fish, POOH w/ packer and replaced collar. RIH w/ packer to 1,863'. Set packer, established rate of 1 BPM @ 1,800 psi and squeezed 25 sx C cmt 2,290 – 2,190', ISIP 1,500 psi. SI well, SDFN.

**01/06/04** Released packer, POOH. RU wireline and perforated casing @ 1,200', POOH w/ wireline. RIH w/ AD-1 packer to 845'. Loaded hole w/ mud, set packer, established circulation, and squeezed 50 sx C cmt 1,200 – 1,100', ISIP 950 psi. WOC 2 hrs and released packer, POOH. WOC 2 hrs and RIH w/ wireline, tagged cmt @ 1,040', PUH and perforated casing @ 60', POOH w/ wireline. ND enviro-vat & BOP, NU wellhead. Squeezed 45 sx C cmt 60' to surface. RDMO.

**01/13/04** Cut off wellhead, capped well, installed marker. Cut off anchors and leveled cellar.



Field Name:	Maljamar/Grayburg/San Andres		
County:	Lea	Well Type:	Oil
State:	New Mexico	Depth:	4,318
RRC District:		Drilling Commenced:	December 8, 1940
Section:	26	Drilling Completed:	February 22, 1941
Block:		Date Well Plugged:	January 6, 2004
Survey:	T-17-S, R-32-E	Longitude:	
		Latitude:	
		Freshwater Depths:	
API #:	30-025-00709	Salt Section:	1,200 - 2,210'
Lease or ID:	LC 058699Y		

Casing					
Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	8"	21	Surface	25	
Production:	5-1/2"	3,482	2,300	250	
Liner (1):	4-1/2"	3,362	920	50	

Existing Plugs					
Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)	
1 class C cmt, sqz'd under retainer	2,608	2,610	100	132	
2 class C cmt, balanced	2,456	2,608	10	13	
3 class C cmt, sqz'd under packer	2,190	2,290	25	33	
4 class C cmt, sqz'd under packer	1,040 (tag'd)	1,200	50	56	
5 class C cmt, sqz'd under packer	surface	60	45	59	

Perforations			
Formation	Top (feet)	Depth (feet)	
Grayburg San Andres	3,482	4,318	

Formations		
Name	Top of Formation	
top of salt	1,200	
base of salt	2,210	

Comments
Unable to recover fish, left tubing and rods in hole, top of fish @ 2,645'.

Prepared By: Jim Newman  
Date: January 12, 2004