

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.
Hobbs, NM 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20005. Lease Serial No.
NM 948641a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.

Other

2. Name of Operator

LAYTON ENTERPRISES, INC.

3. Address

3103 79th St. Lubbock, Texas 79423

3a. Phone No. (include area code)

806/745-4638

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1880' FNL 1350' FEL

At top prod. interval reported below

At total depth

14. Date Spudded

7-2-00

15. Date T.D. Reached

8-12-00

16. Date Completed

☐ D & A ☒ Ready to Prod.

12-10-03

17. Elevations (DF, RKB, RT, GL)*

4039 GL

18. Total Depth: MD 12855
TVD19. Plug Back T.D.: MD 12292
TVD20. Depth Bridge Plug Set: MD 12334
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

No New Logs Run

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24	20 H	36#	Surf	40		Redi-Mix		Surf-Cir	0
17 1/2	13 3/8 H-40	48#	"	385		400-C		Surf-Cir	0
12 1/2	8 5/8 J-55	32#	"	4175		1500-C		Surf-Cir	0
7 7/8	5 1/2 P-110	23#	"	12478	11014	2300-H		1000-Cal	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	11,674	11,680						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11,752	11,760	11,752-11,760	.375	32	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,752-11,760	15,000 Gal gelled 7% KCl brine + CO ₂ + 15,000# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12-12-03	12-16-03	24	→	2	182	0	59.2	.836	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
24/64	SI 1050	PKR	→	2	182	0	91,000	Shut In - Waiting for Pipeline	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and sources for additional data on reverse side)

ACCEPTED FOR RECORD

JAN 6 2004

GARY GOURLEY
PETROLEUM ENGINEER

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented for Test - Shut In waiting for pipeline

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DEVONIAN	12373	12480	POROUS DOLOMITE - OIL, WATER	ANHYDRITE	2224
				SAN ANDRES	4070
				ABO	7676
MORROW	11752	11760	POROUS SANDSTONE - GAS	WOLF CAMP	8930
				BOUGH C	9598
				ATOKA	11410
				MORROW	11698
				MISSISSIPPIAN	11894
				WOODFORD	12242
				DEVONIAN	12378

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) DONALD R. LAYTON

Title President

Signature

Date 12/16/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.