

District I
1625 N. French Dr., Hobbs, NM88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address LAYTON ENTERPRISES, INC. HAS BEEN PLACED IN THE POOL 3103 79th St. DESIGNATED BELOW. IF YOU DO NOT CONCUR Lubbock, Texas 79423 THIS OFFICE.		² OGRID Number 013178
⁴ API Number 30 - 0 25-34703		³ Reason for Filing Code/ Effective Date RC & CG
⁵ Pool Name Wildcat Morrow	⁶ Pool Code 97327	
⁷ Property Code 017754	⁸ Property Name EL ZORRO FREMONT FEDERAL	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lotno.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/Westline	County
G	1	9 S	36E		1880	North Line	1350	East	Lea

¹¹ Bottom Hole Location

UL or lotno.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Westline	County
G	1	9 S	36E		1880	North	1350	East	Lea
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
015694	Navajo Refining Co. P O Drawer 159 Artesia, New Mexico 88210	2816609	O	H-01-09S-36E El Zorro Fremont Federal Tank Battery
024650	Dynegy Midstream Services, L.P. 1000 Louisiana, Suite 5800 Houston TX 77002		G	H-01-09S-36E El Zorro Fremont Federal Tank Battery

IV. Produced Water

²³ POD 2820601	²⁴ POD ULSTR Location and Description H-01-09S-36E El Zorro Fremont Federal Tank Battery
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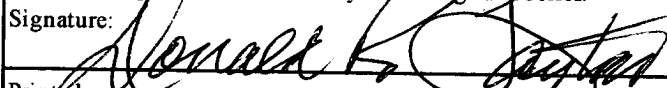
V. Well Completion Data

²⁵ Spud Date 7-2-00	²⁶ Ready Date 12-10-03	²⁷ TD 12,485	²⁸ PBSD 12,292	²⁹ Perforations 11,752-60	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
24	20	40	Redi-Mix to surface		
17½	13 3/8	385	400		
12¼	8 5/8	4175	1500		
7 7/8	5 ½	12478	2300		

VI. Well Test Data

³⁵ Date New Oil 12-12-03	³⁶ Gas Delivery Date Shut-in. Waiting on pipeline.	³⁷ Test Date 12-16-03	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 47	⁴⁰ Csg. Pressure PKR
⁴¹ Choke Size 24/64	⁴² Oil 2	⁴³ Water 0	⁴⁴ Gas 182	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Donald R. Layton

Title: President

Date: 12/16/03 Phone: 806/745-4638

OIL CONSERVATION DIVISION

Approved by: 

Title: PETROLEUM ENGINEER

Approval Date: JAN 26 2004