

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35687
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well No. 211
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter M : 710 feet from the South line and 1280 feet from the West line Section 1 Township 18S Range 34E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3995' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Update on Procedure

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12-09-03 MIRU. MI frac tank. Pumped 120 bbls mud down csg; csg on vacuum; pumped 20 bbls down tbg. TIH w/pkr w/on & off tool, lock set & 3-1/2" tbg to 1506.
12-10-03 Set pkr @ 1536'. Displace 120 bbls pkr fluid; latched onto pkr. Chart & test casing to 500# (good). Rig Down.

NOTE: P&A WORK ON THIS WELL IS STILL IN PROGRESS.

Original Chart w/copy attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

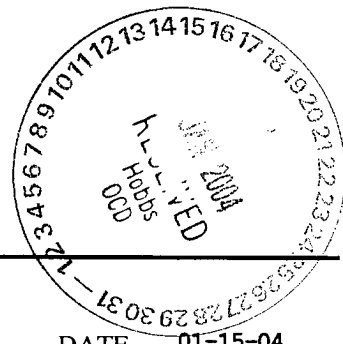
SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 01-15-04

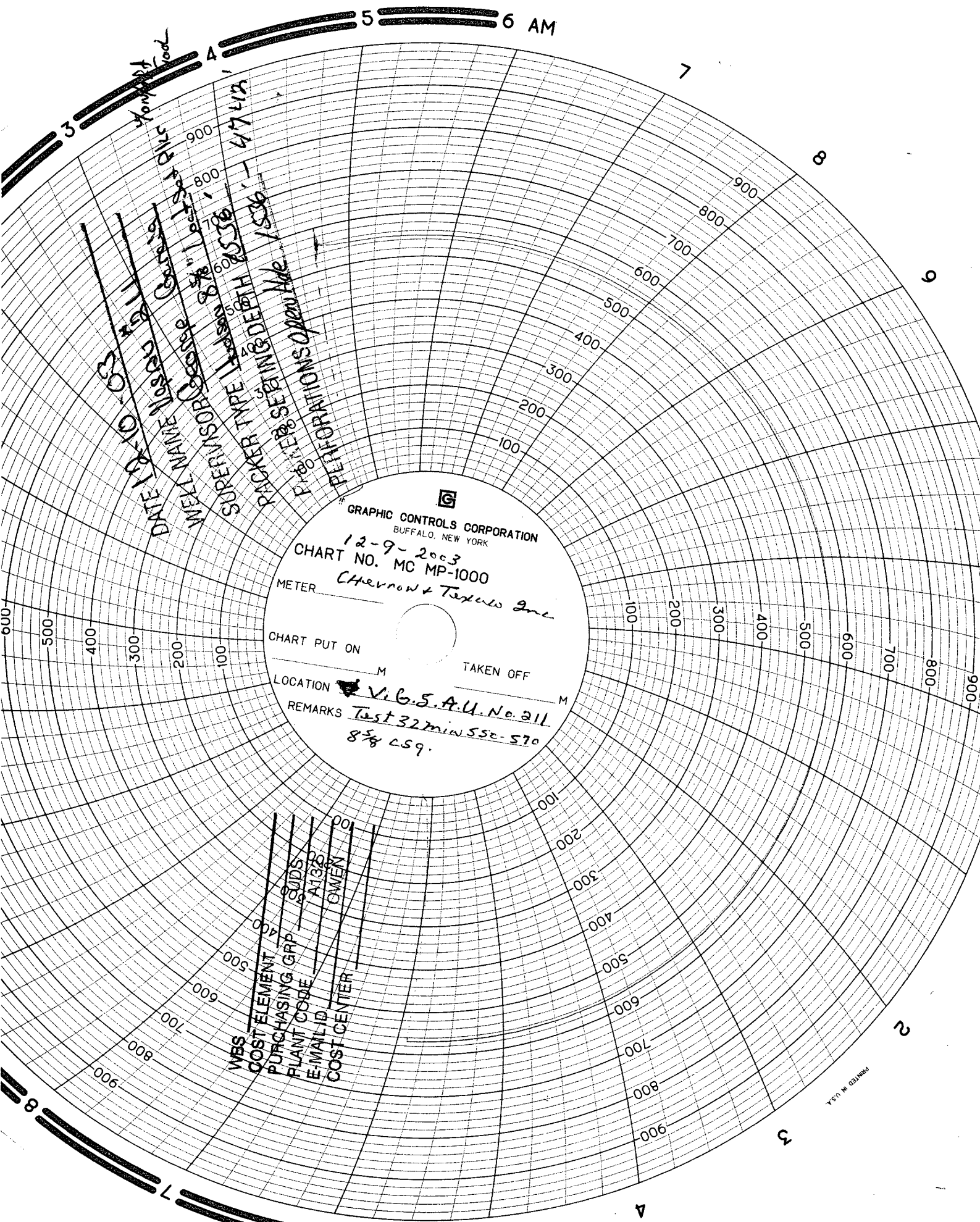
Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 26 2004

Conditions of approval, if any:





DATE 12-10-83
WELL NAME Noyes
SUPERVISOR [unclear]
PACKER TYPE [unclear]
Packer Setting Depth 4742
Packer Setting Date 1/23/86
PERFORATIONS [unclear]

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
12-9-2003
CHART NO. MC MP-1000
METER Chevron & Texaco Inc.
CHART PUT ON M TAKEN OFF M
LOCATION V.G.S.A.U. No. 311
REMARKS Test 32 min SSC-570
8 5/8 CS9.

WBS
COST ELEMENT
PURCHASING GRP
PLANT CODE
E-MAIL ID
COST CENTER
SUDS
A138
OWEN

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