Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N. French Dr. Hooden 88040  District II	es Revised May 08, 2003 WELL API NO. 30-041-20792
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III JAN 15 2004 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., San St., Conservation Division	6. State Oil & Gas Lease No.
87505 1220 S. Saint Francis Dr., Saint Francis Dr.	VA 2577
87505  1220 S. Saint Francis Drive SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DUELO OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State "BF"
PROPOSALS.)	8. Well Number
1. Type of Well:   Oil Well	1
2. Name of Operator OGS Operating Co., Inc.	9. OGRID Number 16367
3. Address of Operator 550 W. Texas, Suite 1140 Midland, TX 797	01 10. Pool name or Wildcat Wildcat, San Andres
4. Well Location	
Unit Letter A : 660 feet from the North line and 660 feet from the East line	
Section 2 Township 8-S Range 36-E	NMPM County Roosevelt
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4089.1' GR	
12. Check Appropriate Box to Indicate Nature of N	•
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	SUBSEQUENT REPORT OF: WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMEN	CE DRILLING OPNS PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING T CEMENT.	EST AND
OTHER: E	valuating Well
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
2-25-03 Rigged up WS Unit	
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2-28-03 Ran 4 1/2" casing to 4855. Cmt'd casing with 265 sx 3-3-03 Perf San Andres 4640-4548, 14 holes total 3-3-03 Acidize perfs with 3000 gal 15% NEFE acid. 3-5-03 Frac San Andres Perfs with 15000 gal and 26,500 #sand. 8-4-03 Tested San Andres perfs - max 15 mcf, 2 BO, and 20 bbl. water.  Well is currently uneconomical to produce due to nearest pipeline 3 miles away. We are evaluating	
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future completion or plug and abandonment.	
	18 19 20 21 22 23 28 28 28 28 28 28 28 28 28 28 28 28 28
I hereby certify that the information above is true and complete to the best of my known	owledge and belief.
SIGNATURE TITLE Drilling Super	intendent DATE 1/12/04
Type or print name James P. "Phil" Stinson	Telephone No. (432) 682-6373
(This space for State use)	
APPPROVED BY Law W. WWOC FIELD REPRESENTATIVE II/STAFF MANAGER DATE  Conditions of approval, if any	
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