

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
JAN 22 2010
HOBBSUCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-25686 /
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SWD</u> ✓		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. L-3021
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name State 3 SWD /
4. Well Location Unit Letter <u>G</u> : <u>2310</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line ✓ Section <u>3</u> Township <u>9S</u> Range <u>32E</u> NMPM Lea County		8. Well Number 1 /
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4406' GR		9. OGRID Number 025575 /
		10. Pool name or Wildcat SWD; Mississippian Devonian /

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Workover ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/03/10 MIRU. Tested annulus to 1000 psi, held 1 hr. Pumped 80 bbls down tubing. Caught pressure with 38 bbls. Established injection rate @ 3 BPM; 400 psi.

1/04/10 Nippled down tree & nipped up BOP.

1/05/10 Loaded annulus with 83 bbls. Loaded tubing with 10 bbls. Established injection rate down tubing @ 3 BPM; 600 psi. Worked packer out of hole.

1/10/10 Set RBP @ 10,528'. Tested to 1000 psi, held ok. Tested casing from TOC (9800') down to RBP. Tested to 1000 psi, held good. Pulled packer up to 7887'. Tested annulus up to surface to 1000 psi for 30 min, held ok. Set packer @ 8622'. Tested backside to 900 psi and tubing to 1150 psi. Held for 15 min, no leaks present on either side. Bled off pressure and retested tubing to 1150 psi and annulus to 900 psi. Held for 30 min, no leaks. Left pressure on tubing and annulus overnight.

1/11/10 Checked pressure. SITP 1150 psi; SICP 900 psi. No leaks overnight. Unset packer & RBP.

1/12/10 Tubing tested good. Could not circulate hole. Nippled down BOP and rigged up wellhead. Pumped packer fluid down annulus. Set packer @ 10,596'. Top out annulus. Nippled up wellhead.

1/13/10 Tested packer to 500 psi. Lost 40 psi in 5 min. Bled off and retested to 440 psi. Lost 10 psi in 31 min. OCD witnessed and passed test. MIT chart attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Allison Barton TITLE Regulatory Compliance Technician DATE 1/20/10

Type or print name Allison Barton E-mail address: abarton@yatespetroleum.com PHONE: (575) 748-1471

For State Use Only

APPROVED BY: Cathy W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JAN 26 2010

Conditions of Approval (if any):

