

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

JAN 26 2010

HOBBSDUCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27400 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name E.L. STEELER Lea ✓
8. Well Number # 1 ✓
9. OGRID Number 004094
10. Pool name or Wildcat SWD ✓ SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other DISPOSAL WELL ✓ SWD

2. Name of Operator
BASiC Energy Services ✓

3. Address of Operator
P. O. 1869 EUNICE NM 88231

4. Well Location

Unit Letter B : 660 feet from the NORTH line and 1650 feet from the

EAST line

Section 17

Township 23 S

Range 37 E

NMPM

County LEA COUNTY ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. I. T. TBG FOR HOLE
2. I. T. CSG
3. CLEAN OUT CSG TO 4800 FT. (100 FT BELOW PERF)
4. TREAT PERFS WITH 1100 GAL NEFE / 100 GAL TECHNI - WET- MIXED WITH THE ACID
200 GAL XYLENE, 50 BBLS FLUSH
5. SET PKR. WITH IN 100 FT OF TOP PERF.
6. LOAD CSG. WITH PKR. FLUID TEST TO 500 PSI FOR 30 MIN RIG DOWN AND MOVE OFF LOCATION
7. MIT WITH OCD PUT BACK TO INJECTION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Alvarado TITLE SENM DISTRICT MGR. DATE 1-26-09

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.9663

For State Use Only

APPROVED BY: Samuel Hill TITLE DISTRICT 1 SUPERVISOR DATE JAN 27 2010

Conditions of Approval (if any):