

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

JAN 26 2010

HOBBSOCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|---|--------------|
| WELL API NO. | 30-025-07145 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name Continental Wallace | |
| 8. Well Number | 1 |
| 9. OGRID Number | 247128 |
| 10. Pool name or Wildcat Gladiola , Devonian | SWD: (96101) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter N : 660 feet from the South line and 2310 feet from the West line
Section 6 Township 12S Range 38E. NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3875' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Convert to SWD ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) POOH with production tubing/packer,
- 2) Run CBL 11950' to top of cement,
- 3) Run new injection packer and 3-1/2" tubing, - plastic lined,
- 4) Acidize with 5000 gals and put on injection.

Administrative Order SWD-1201 ✓

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 01/25/2010

Type or print name Lisa Hunt

E-mail address: LHunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

Tammy M. Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

JAN 27 2010

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart.