

District II
1625 N. French Dr., Hobbs, NM 88240
District III
1301 W. Grand Ave., Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 21 2010

HOBBSCOCD

WELL API NO. 30-025-09707
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State W
8. Well Number 1
9. OGRID Number 264953
10. Pool name or Wildcat Jalmat Tansi/Yates/Seven Rivers.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Herman Loeb LLC.	
3. Address of Operator PO Box 838, Lawrenceville, Ill. 62439	
4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line Section 36 Township 24S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,247' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. This well has parted & stuck 2-3/8" tbg in it w/TOF @ approx 1,100'. Attempt to recover fish down to 2,700'. If unable contact OCD for orders. If able Set CIBP @ 2,700'. Press test csg to 500 psi. If csg leaks TIH w/packer to locate leak. Contact OCD for orders. If csg tests spot 25 sks cmt on top of CIBP @ 2,700'. Spot 39 bbl 9.5 ppg salt gel spacer.
2. Perforate 1,100' - 1,101' (Top of salt @ 1,150'). Att to estb circ up 5-1/2" csg annulus. If annulus circulates pmp cmt until have good cmt to surface in csg annulus. If annulus does not circulate TIH w/packer & set @ 750'. Cmt w/100 sks cmt & displace to 950'. WOC. Tag cmt plug. Spot 14 bbl 9.5 ppg salt gel spacer.
3. Perf 400' - 401'. Estb circ up 5-1/2" csg annulus & pmp cmt until have good cmt to surface in csg annulus. If annulus does not circ pmp 100 sks cmt & displ to 200. WOC. Tag cmt plug. Spot 3.5 bbl 9.5 ppg salt gel spacer.
4. Perf 60' - 61'. Pmp cmt until have good cmt to surface in 5-1/2" csg annulus.
5. Cut off all casing 4' Below GL. Top csg & annulus as necessary. Cap well & install dry hole marker.

Spud Date:

Rig Release Date:

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Polley TITLE Agent for Herman Loeb LLC. DATE 1/18/2010

Type or print name Michael Polley E-mail address: polleyms@gmail.com PHONE: 719-342-5600

For State Use Only

APPROVED BY: Mark W. Hinton TITLE Compliance Officer DATE 1/27/2010

