

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED JAN 19 2010 HOBBS, NM </div> </div>		1. WELL API NO. <div style="text-align: right;">30-025-31243</div>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. <div style="text-align: right;">V-6303</div>								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: center;">Reba BNU State Com</div>				
						6. Well Number: <div style="text-align: center;">5</div>				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER REENTRY										
8. Name of Operator Yates Petroleum Corporation						9. OGRID <div style="text-align: right;">025575</div>				
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat <div style="text-align: center;">Llano; Upper Penn (Oil)</div>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	32	11S	35E		2300	South	1650	West	Lea
BH:	K	32	11S	35E		2279'	South	1705	West	Lea
13. Date Spudded Reentry 10/16/09	14. Date T.D. Reached 11/09/09		15. Date Rig Released 11/09/09		16. Date Completed (Ready to Produce) 1/04/10			17. Elevations (DF and RKB, RT, GR, etc.) 4160' GR		
18. Total Measured Depth of Well 10,530'			19. Plug Back Measured Depth 10,350'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CNL, Micro-CFL & CBL/GR/CCL		
22. Producing Interval(s), of this completion – Top, Bottom, Name <div style="text-align: center;">10,051-10,104' Penn</div>										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		43#		478'		17-1/2"		In Place		
8-5/8"		28#		4300'		12-1/4"		In Place		
5-1/2"		17#		10,530'		7-7/8"		1100 sx (TOC 10,394')		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET
								2-7/8"	10,237'	
26. Perforation record (interval, size, and number) 10,400-10,405' (10) 10,419-10,425' (12) 10,051-10,056' (10) 10,082'-10,104' (44)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 1				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10,400-10,425'		Acidized w/1500 gal 20% gelled NEFE acid & 25 balls		
						10,400-10,425'		Acidized w/15,000 gal 20% gelled NEFE acid		
10,051-10,104'		Acidized w/2500 gal 15% NEFE acid & 100 balls								
28. PRODUCTION										
Date First Production 1/05/10		Production Method (Flowing, gas lift, pumping – Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing			
Date of Test 1/06/10	Hours Tested 24	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 3	Water - Bbl. 259	Gas - Oil Ratio NA			
Flow Tubing Press. 200 psi	Casing Pressure 20 psi	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 3	Water - Bbl. 259	Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Martel Ramirez			
31. List Attachments Log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude					
					NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Allison Barton</u>		Printed Name <u>Allison Barton</u>		Title <u>Regulatory Compliance Technician</u>		Date <u>1/13/10</u>				
E-mail Address <u>abarton@yatespetroleum.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2200'	T. Canyon 10,695'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11,197'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11,846'	T. Fruitland	T. Penn. "C"
T. Yates 2935'	T. Miss 12,250'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 13,273'	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4255'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5715'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 7143'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7884'	T. Rustler	T. Entrada	
T. Wolfcamp 9290'	T.	T. Wingate	
T. Penn (Upper)	T.	T. Chinle	
T. Cisco (Bough C) 10,135'	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3. from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology