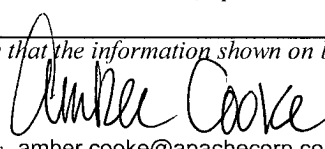


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;">           RECEIVED            JAN 19 2010            HOBBSDO         </div> </div> <div style="text-align: center;"> <b>State of New Mexico</b>  <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b>  <b>1220 South St. Francis Dr.</b>  <b>Santa Fe, NM 87505</b> </div>						<b>Form C-105</b> July 17, 2008			
						1. WELL API NO. 30-025-39556									
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No. NA									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Marshall B									
						6. Well Number 12									
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Apache Corporation						9. OGRID 873									
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136						11. Pool name or Wildcat Penrose Skelly; Grayburg									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	L	27	21S	37E		2205	South	725	West	Lea					
BH:	L	27	21S	37E		1689' 700	South	380' 390	West	Lea					
13. Date Spudded 11/21/2009	14. Date T.D. Reached 11/26/2009		15. Date Rig Released 11/27/2009			16. Date Completed (Ready to Produce) 12/15/2009			17. Elevations (DF and RKB, RT, GR, etc.) 3417' GR						
18. Total Measured Depth of Well TMD: 4469' TVD: 4400'			19. Plug Back Measured Depth 4423'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Sgr, Csitt, Cnl, Cpd, Bpl, Mll, Dll						
22. Producing Interval(s), of this completion - Top, Bottom, Name 3758' - 3970' Grayburg															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1788'		12-1/4"		750 sx							
5-1/2"		17#		4469'		7-7/8"		650 sx							
<b>24. LINER RECORD</b>															
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD						
									SIZE						
									2-7/8"						
									DEPTH SET						
									4072'						
26. Perforation record (interval, size, and number) 3758' - 3970' Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						3758' - 3970'		Acidize w/3k gals 15% HCl Frac w/32886 gals gel & 57740# 20/40 RCS							
<b>28. PRODUCTION</b>															
Date First Production 12/15/2009			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing							
Date of Test 01/05/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 45	Water - Bbl. 130	Gas - Oil Ratio 1800								
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 33.7									
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold								30. Test Witnessed By Apache							
31. List Attachments Inclination report, C-102, C-103, C-104 (logs mailed 1/12/2010)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
						Latitude		Longitude		NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 			Printed Name Amber Cooke			Title Engineering Tech			Date 01/13/2010						
E-mail Address amber.cooke@apachecorp.com															

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2603'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2836'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3392'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3688'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3927'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1169'	T. Entrada	
T. Wolfcamp	T. Tansill 2419'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology