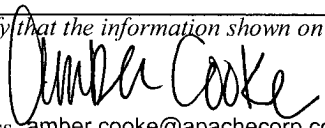


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<div style="transform: rotate(-15deg); opacity: 0.5; font-weight: bold; font-size: 2em;">RECEIVED</div> <div style="transform: rotate(-15deg); opacity: 0.5; font-weight: bold; font-size: 1.5em;">JAN 19 2010</div> <div style="transform: rotate(-15deg); opacity: 0.5; font-weight: bold; font-size: 1.5em;">HOBBBS</div> <p>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505</p>		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-39015		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. NA			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)				5. Lease Name or Unit Agreement Name Southland Royalty A 6. Well Number: 28	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136				11. Pool name or Wildcat Penrose Skelly; Grayburg	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	H	9	21S	37E	
BH:	H	9	21S	37E	2253 2340
13. Date Spudded 12/14/2009	14. Date T.D. Reached 12/19/2009	15. Date Rig Released 12/20/2009	16. Date Completed (Ready to Produce) 01/05/2010		17. Elevations (DF and RKB, RT, GR, etc) 3465' GR
18. Total Measured Depth of Well TMD: 4400' TVD: 4382'		19. Plug Back Measured Depth 4384'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Cpd, Cnl, Sgr, Bpl, Dll, Mll, Csitt,
22. Producing Interval(s), of this completion - Top, Bottom, Name 3888' - 4031' Grayburg					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1313'	12-1/4"	650 sx	
5-1/2"	17#	4400'	7-7/8"	650 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					4128'
26. Perforation record (interval, size, and number) 3888' - 4031' Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3888' - 4031' Acidized with 3k gals 15% HCl Frac w/65692 gal gel & 60939# 20/40 SLC		
28 PRODUCTION					
Date First Production 01/05/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Producing	
Date of Test 01/06/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 52
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 161
					Oil Gravity - API - (Corr) 36.5
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30. Test Witnessed By Apache
31. List Attachments Inclination report, C-102, C-103, C-104 (Logs mailed 1/4/2010)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Amber Cooke		Title Engineering Tech	
E-mail Address amber.cooke@apachecorp.com				Date 01/14/2010	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2626'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2858'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3759'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4034'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1273'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology