Form 3160-5 (August 2007)

## UNITED STATES RECEIVED OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

RECEIV	URHAU OF LAND MANAGE	EMENT O-	Expires	: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS  Dollot use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  HOBBSOLD  SUBMIT IN TRIPLICATE - Other instructions on reverse side.			5. Lease Serial No NMLC029509A	Lease Serial No NMLC029509A     If Indian, Allottee or Tribe Name      If Unit or CA/Agreement, Name and/or No	
			6. If Indian, Allottee		
			7. If Unit or CA/Agre		
1. Type of Well			8. Well Name and No		
☑ Oil Well ☐ Gas Well ☐ Ot	MC FEDERAL 3	7			
2. Name of Operator COG OPERATING LLC	Contact: KA E-Mail: kcarrillo@con	ANICIA CARRILLO choresources.com	9. API Well No 30-025-39108-00-S1		
550 W TEXAS AVE SUITE 1300 Ph: 432 MIDLAND, TX 79701		b. Phone No. (include area cod Ph: 432-685-4332	e) 10. Field and Pool, or Exploratory MALJAMAR		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11. County or Parish, and State		
Sec 21 T17S R32E SESW 87 32.81516 N Lat, 103.77431 W			LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Trilling Operation	
	Convert to Injection	Plug Back	☐ Water Disposal	☐ Water Disposal	
testing has been completed. Final At determined that the site is ready for f 10/28/09 Test 5-1/2 csg 5000/11/02/09 Perf Lower Blinebry w/125,148 gals gel, 150,909#11/03/09 Perf Middle Blinebry 126,294 gals gel, 147,242# 16 Upper Blinebry @ 6200-6400 151,085# 16/30 white sand, 3 SPF, 21 holes. Acidize w/4,0016/30 Siberprop. 11/09/09 Drill out plugs. Clear 11/10/09 RIH w/ 206jts 2-7/8"11/11/09 RIH w/ 25-200-RXB0	pandonment Notices shall be filed of inal inspection.)  psi, ok. @ 6740-6940 w/ 1 SPF, 26 I 16/30 White Sand, 29,714# @ 6470-6670 w/1 SPF, 26 I 6/30 White Sand, 28,321# 16 w/ 1 SPF, 26 holes. Acidize 0,940# 16/30 Siberprop. Se 00 gals acid. Frac w/ 101,40 n out to PBTD 7110. J55 tbg, SN @ 6692. C-24-4-0 pump. Hang on wel	holes. Acidize w/2,500 ga 16/30 Siberprop. Set com holes. Acidize w/2,500 gal 6/30 Siberprop. Set comp w/3,500 gals acid. Frac w t plug @ 5740. Perf Padd 19 gals gel, 102,763 White	np Plug @ 6700. s acid. Frac w/ plug @ 6430. Perf / 124,857 gals gel, ock @ 5560-5710 w/1 s Sand, 14,059#	OR RECORD	
Com Name (Printed/Typed) KANICIA (	nmitted to AFMSS for processi CARRILLO	ing by CHERYLE RYAN on Title PREPA	12/18/2009 (10CMR0058SE) ARLUS RER		
Signature (Electronic S	Submission)	Date 12/17/2	009		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	ED		RISTOF UM ENGINEER	Date 12/22/2(	
nditions of approval, if any, are attached tify that the applicant holds legal or equich ich would entitle the applicant to condu	ntable title to those rights in the sub	warrant or object lease Office Hobbs	KJ.		