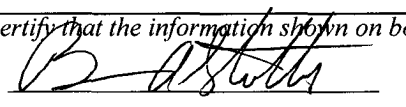



Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008																			
RECEIVED JAN 20 2010 HOBSOCD		1. WELL API NO. 30-041-20938 ✓				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																			
3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Dora Dean "24" ✓				6. Well Number: 1 ✓																			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																									
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)						7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Armstrong Energy Corporation						9. OGRID 001092																			
10. Address of Operator P O Box 1973, Roswell, NM 88202-1973						11. Pool name or Wildcat																			
12. Location Surface:		Unit Ltr B		Section 24		Township 5S		Range 33E		Lot 990		Feet from the North		Feet from the 1700		E/W Line East		County Roosevelt							
BH:		13. Date Spudded 10-16-09		14. Date T.D. Reached 11-12-09		15. Date Rig Released 11-18-09		16. Date Completed (Ready to Produce) 01-16-10		17. Elevations (DF and RKB, RT, GR, etc )		18. Total Measured Depth of Well 8406'		19. Plug Back Measured Depth 8358'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Yes							
22. Producing Interval(s), of this completion - Top, Bottom, Name 7788'-7791', Penn										23.															
<b>CASING RECORD (Report all strings set in well)</b>										24. LINER RECORD		25. TUBING RECORD													
CASING SIZE 8-5/8"		WEIGHT LB./FT. 24		DEPTH SET 2178'		HOLE SIZE 12-1/4"		CEMENTING RECORD 855 sx		AMOUNT PULLED None		5-1/2'		17		8406'		7-7/8"		450 sx		None			
SIZE TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET		26. Perforation record (interval, size, and number) 7788'-7791', 12 shots, 7787'-7792', 20 shots, 7828'-7830' + 7814'-7818', 12 shots, CIBP @ 7810' 8245'-8212', 34 shots, CIBP @ 8175', 35' cmt		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7788'-7791' 7814'-7830' 8212'-8245'		AMOUNT AND KIND MATERIAL USED 6750 gals 15% NEFE 1700 gals 15% NEFE 200 gals 15% NEFE							
<b>PRODUCTION</b>										28.		29. Disposition of Gas (Solid, used for fuel, vented, etc.) Shut-in, waiting on gas line and additional stimulation		30. Test Witnessed By Rocky Ray											
Date First Production 01-16-10		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut-in				Date of Test 01-16-10		Hours Tested 8		Choke Size		Prod'n For Test Period		Oil - Bbl 0		Gas - MCF TR		Water - Bbl 0		Gas - Oil Ratio	
Flow Tubing Press 0		Casing Pressure 0		Calculated 24-Hour Rate 0		Oil - Bbl 0		Gas - MCF 0		Water - Bbl 0		Oil Gravity - API - (Corr.) -----													
31. List Attachments GR-CNLFDC and DLL & MSFL, Deviation Survey										32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit		33. If an on-site burial was used at the well, report the exact location of the on-site burial.													
Latitude										Longitude		NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										Signature 		Printed Name <u>Bruce A. Stubbs</u> Title <u>Vice President</u> Date <u>01/19/2010</u>													
E-mail Address <u>bastubbs@armstrongenergycorp.com</u>																									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 8008'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2650'	T. Silurian 8204'	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3218'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 5882'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 6634'	T.	T. Entrada	
T. Wolfcamp 7368'	T.	T. Wingate	
T. Penn 7718'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....8204'.....to.....8260'.....  
 No. 2, from.....7788'.....to.....7830'.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2178'	7368'	5190	Red Shale, Lime, Sand & Dolomite				
7368'	7718'	350	Lime, Dolomite, Gray Shales				
7718'	8008'	290	Lime				
8008'	8204'	196	Lime				
8204'	8292'	88	Dolomite				