Submit 3 Copies To Appropriate District Office Sta	ite of New Mexico	Form C-103
Office <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.
District II		30-025-39490
1301 W Grand Ave, Artesia, NM 85AN 1 9 ZULU 1330	SERVATION DIVISION South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 14 PRSOCO	nta Fe, NM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	ilia re, inivi 0/303	6. State Oil & Gas Lease No.
87505		NA
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT		Arnold A
PROPOSALS.) 1. Type of Well: 図Oil Well ☐ Gas Well ☐ Other:		8. Well Number 2
2. Name of Operator		9. OGRID Number
Apache Corporation		873
3. Address of Operator		10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136		House; Blinebry/Tubb/Drinkard
4. Well Location Unit Letter F: 2190 feet from the North line and 1650 feet from the West line		
	hip 20S Range 38E	NMPM County Lea
	how whether DR, RKB, RT, GR, a	
3583' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABA	1	
TEMPORARILY ABANDON CHANGE PLAN		ORILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	OTHER: New	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Apache completed this well via the following procedure:		
12/15/09 Perf Drinkard @ 6986-90, 7004-08, 7018-22, 7029-33, 7062-66, 7094-98, 7133-37 w/2 JSPF. 63 holes.		
12/16/09 Acidize w/2k gals 15% HCl. 12/18/09 Frac w/56322 gals gel & 80k# 20/40 SLC sd. RIH w/CBP @ 6890'. Perf Tubb @ 6562-66, 6670-74, 6738-42, 6772-76,		
6780-84 w/2 JSPF. 45 holes. Acidize w/2k gals 15% HCl. Frac w/45528 gals gel & 100k# 20/40 SLC sd. RIH w/CBP @ 6460'. Perf		
Blinebry @ 6058-62, 6110-14, 6154-58, 6262-66, 6312-16, 6346-50 w/2 JSPF. 54 holes. Acidize w/2k gals 15% HCL. Frac w/45192		
gals gel & 75# 20/40 SLC sd. 12/19/09 DO CBP's CO to PBTD @ 7195' RIH w/tbg @ 7089'.		
12/22/09 RIH w/pmp and rods.		
12/23/09 Set pumping unit. 12/29/09 Start producing from Blinebry/Tubb/Drinkard.		
12/25/00 Otal producing non-bimosty/1000/5/mixara.		
<u> </u>	 	
Spud Date: 11/14/2009	Rig Release Date: 11/21/200	9
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	complete to the best of my knowledge.	edge and belief.
()1. N/ () To 1	complete to the best of my knowle	edge and belief.
SIGNATURE () White Croke	complete to the best of my knowledge to the best of my knowledge TITLE Engineering Tech	
SIGNATURE (MMM CTOKE	TITLE Engineering Tech	DATE_01/12/2010
Type or print name Amber Cooke	•	DATE_01/12/2010
	TITLE Engineering Tech E-mail address: amber cooke@a	DATE 01/12/2010 PHONE: 918.491.4968
Type or print name Amber Cooke	TITLE Engineering Tech	DATE 01/12/2010 PHONE: 918.491.4968