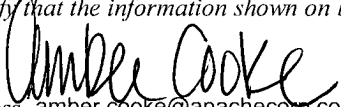


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED JAN 19 2010 HOBBS, NM		State of New Mexico Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008					
		1. WELL API NO. 30-025-39490									
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No. NA									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name Arnold A							
				6. Well Number: 2							
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Apache Corporation				9. OGRID 873							
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136				11. Pool name or Wildcat House; Blinebry/Tubb/Drinkard							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	F	11	20S	38E		2190	North	1650	West	Lea	
BH:											
13. Date Spudded 11/14/2009	14. Date T.D. Reached 11/20/2009	15. Date Rig Released 11/21/2009		16. Date Completed (Ready to Produce) 12/29/2009		17. Elevations (DF and RKB, RT, GR, etc.) 3583' GR					
18. Total Measured Depth of Well 7301'		19. Plug Back Measured Depth 7195'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Bpl, Csitt, Mil, Dll, Sgr, Cnl, Cpd					
22. Producing Interval(s), of this completion - Top, Bottom, Name 6986' - 7137' (Drinkard), 6562' - 6784' (Tubb), 6058' - 6350' (Blinebry)											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1608'		12-1/4"		750 sx			
5-1/2"		17#		7301'		7-7/8"		1050 sx			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET	PACKER SET
								2-7/8"		7089'	
26. Perforation record (interval, size, and number)											
6986' - 7137' Producing 6562' - 6784' Producing 6058' - 6350' Producing											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
6986' - 7137'						Acidize w/2k gals 15% HCl Frac w/56322 gals gel & 80k# 20/40 SLC sd					
6562' - 6784'						Acidize w/2k gals 15% HCl Frac w/45528 gals gel & 100k# 20/40 SLC sd					
6058' - 6350'						Acidize w/2k gals 15% HCl Frac w/45192 gals gel & 75k# 20/40 SLC sd					
28. PRODUCTION											
Date First Production 12/29/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing					
Date of Test 01/03/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 35	Gas - MCF 56	Water - Bbl. 95	Gas - Oil Ratio 1600				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 38.2					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache				
31. List Attachments Inclination report, C-102's, C-103, C-104's (Logs mailed 11/25/2009)											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33. If an on-site burial was used at the well, report the exact location of the on-site burial.											
Latitude _____ Longitude _____ NAD 1927 1983 <input type="checkbox"/> <input type="checkbox"/>											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 		Printed Name Amber Cooke		Title Engineering Tech		Date 01/12/2010					
E-mail Address amber.cooke@apachecorp.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3688'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4293'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5599'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry 6054'	T. Gr. Wash	T. Dakota	
T. Tubb 6550'	T. Delaware Sand	T. Morrison	
T. Drinkard 6884'	T. Bone Springs	T. Todilto	
T. Abo 7141'	T. Rustler 1559'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology