Submit To Appropr	nate Distri	ct Office				State of Ne	w Mex	cico							Form C-105	
Two Copies District I 1625 N French Dr., Hobbs, NM Property II Petret II 1637 A 2010								ŀ					July 17, 2008			
1625 N French Dr., Hobbs, NM 86300 27 2010 District III 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division District III 13020 South St. Francis Dr.									1. WELL API NO.							
1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division								}	30-025-07767 2. Type of Lease							
									STATE SEE FED/INDIAN							
District IV 1 Santa Fe, Marie Spr., Santa Fe, NM 87505 Santa Fe, NM 87505									3 State Oil & Gas Lease No NA							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												10.1				
4 Reason for filing								Lease Name Blankenship		Init Agree	ment Name					
<u> </u>								6. Well Number								
C-144 CLOS #33; attach this at	nd the pl									/or	2			•		
7 Type of Comp ☐\NEW\	WELL	□ WOR	KOVER [DEEPE	NING	□PLUGBACI	K 🔲 DIF	FERE	NT RESERV	OIR	OTHER (Conv	ert to In	jection		
8 Name of Opera	ator Apa	ache C	orporation	1							9 OGRID 87	 3				
10 Address of O	perator 2	400.0		-			00				11. Pool name or Wildcat					
10 Address of O	. 6	120 S	Yale Ave,	Suite 1	500 1	ulsa, OK 741	36			ı	House; Tubb / House; Drinkard					
12.Location	Unit Lti	So	ection	Towns	hip	Range	Lot	Feet from the		he	N/S Line Feet from the			E/W Line	County	
Surface:	L		12)S	38E	 		2075		South		555	West	Lea	
BH:							1.		20,0					11001		
13 Date Spudded 09/01/1957	1 14. E	Date T.D.	Reached	15. [Date Rig	Released	.1`.		Date Comp /14/2010	leted	(Ready to Produce)			1 7. Elevations T, GR, etc)	(DF and RKB,	
	18. Total Measured Depth of Well			19. Plug Back Measured Depth			pth	20 Was Directional						ype Electric and Other Logs Run		
22 Producing Int	erval(s),	of this c	ompletion -			ame			-3				<u> </u>			
23			=======================================		CAS		ORD (ring	gs set in well)					
CASING SI	ZE	W	EIGHT LB.	FT		DEPTH SET		H	HOLE SIZE CEMENTING RECORD AMOUNT PULLED					JNT PULLED		
INC.					-											
									-							
													1			
24.	Iman	 	156	mmore	LIN	ER RECORD	ny m I o	OD ISIS		25.		_	NG REC		CWED OFF	
SIZE	TOP		BO	BOTTOM SACKS CEMENT		ENI S	SCREEN S		SIZ			EPTH SET 6465		CKER SET 6467'		
	 							-			2-110	╁	0400	<u></u>	0407	
26 Perforation	record (interval,	size, and nu	mber)			2	7. AC	ID, SHOT,	FR.A	CTURE, CE	MEN	IT, SQU	EEZE, ETO	<u> </u>	
26 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																
Tubb. 6517' - 6762'					6517' - 6762'				Acidize w/2k gals 15% HCL							
Drinkard: 6968' - 7028'							<u> </u>		968' - 7028'	Acidize w/2k gals 15% HCL						
							DDOE	TIC	TION							
Data First Produc	tion	······································	Produc	tion Mat	hod (EL		PROL			1	Wall Status	/Pro	d or Shut	112)		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 01/14/2010							,	Well Status (Prod. or Shut-in) Injection								
Date of Test		s Tested		oke Size		Prod'n For	0	ıl - Bb	<u> </u>	Gas	- MCF		ater - Bbl.		is - Oil Ratio	
Date of Test	Tioui	s i esicu		OKC SIZC		Test Period	1	II - DU		Gas	- MCF	1 "	ater - Bor.	. 0	is - On Rano	
						0.1. 71.1	L						Tava		·	
Flow Tubing Press.	Casii	ig Pressi		lculated 2 ur Rate	24-	Oil - Bbl.		Gas	- MCF		Vater - Bbl.		Oil Gra	vity - API -	(Corr)	
29 Disposition o	f Gas (Sc	old, used	for fuel, ver	ited, etc.)		<u> </u>		1				30. 7	Cest Witne	ssed By		
31 List Attachme	ents _															
32 If a temporary	Sur	•	d MIT cha		With +L	o location of the	tomporo	/ pit								
•	•			•			•	•					14			
33. If an on-site b	uriai wa	s used at	ine well, re	port the c	xact 100		site burial				1 2 - 5				NAD 1027 1000	
I hereby certi	y that	the info	rmation :	shown c	n boti	<u>Latitude</u> h sides of this	form is	true	and comp	lete i	Longitude to the best of	f my	knowled	dge and be	NAD 1927 1983 elief	
Signature	Mri	DÓ	e (A	n\/		Printed Name Ambe			-		ingineering			~	ate 01/25/2010	
E-mail Addre	ss amb	er.con	ke@apac	hecon	com											
1 1 LUCI C	J.J															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison_					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian_					
			OIL OR GAS				

			SANDS OR 2	ZONES
No. 1, from	to		to	
No. 2, from	toto		to	
,		RTANT WATER SANDS		
	of water inflow and elevation to			
No. 1, from	to	feet		
No. 2, from	to	feet		••
		feet		
•		CORD (Attach additional sheet if		

				(Tital and the second								
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology				
								•				