

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 25 2010
HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL NO.

NMNM92771

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	<input type="checkbox"/> Other	6 INDIAN ALLOTTEE OR TRIBE NAME
b. Type of Completion	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Diff Resvr
Other					7 UNIT AGREEMENT

2 Name of Operator	8 FARM OR LEASE NAME
Marbob Energy Corporations	King Air Federal #2H

3 Address	3a. Phone No (include area code)	9 API WELL NO.
P.O. Box 227 Artesia, NM 88211-0227	575-748-3303	30-025-38905

4 Location of Well (Report location clearly and in accordance with Federal requirements)*	10 FIELD NAME
At surface 430' FNL & 2310' FEL, Unit B (NWNE)	Lusk; Bone Spring, North
At top prod. Interval reported below	11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 8 T 19S R 32E
At total depth 420' FNL & 360' FEL, Unit A (NENE)	12 COUNTY OR PARISH 13 STATE
	Lea NM

14 Date Spudded	15 Date T D Reached	16 Date Completed	17 ELEVATIONS (DF, RKB, RT, GR, etc)*
10/23/09	11/13/09	<input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	3643' GR 3663' KB

18 Total Depth MD	19 Plug back T.D.: MD	20. Depth Bridge Plug Set. MD
TVD 11220'	TVD 11179'	TVD
9351'	9351'	

21 Type Electric & other Logs Run (Submit a copy of each)	22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)
None	Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)
	Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft.)	Top (MD)	Bottom(MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	989'		850 sx		0	None
12 1/4"	9 5/8" J55	36#	0	2884'		1000 sx		0	None
7 7/8"	5 1/2" N80	17#	0	11218'		1350 sx		1500' (TS)	None

24 Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8928'	N/A						

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. of Holes	Perf. Status
A) Bone Spring	9600'	11100'		10509-11100'		40	Open
B)				9600-10200'		40	Open
C)							
D)							

27. Acid,Fracture Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
10509-11100'	Acdz w/3000 gal 7 1/2% NEFE; Frac w/337398# sand & 239820 gal fluid
9600-10200'	Acdz w/1000 gal 7 1/2% NEFE; Frac w/346248# sand & 239079 gal fluid

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
1/5/10	1/6/10	24	→	65	48	195	N/A	N/A	Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas. Oil Ratio	Well Status	
N/A	N/A	N/A	→						

28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas. Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
JAN 22 2010
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)				31. Formation (Log) Markers.	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries					
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Yates	2946'	3750'		Top of Salt	1141'
Queen	3751'	5389'		Bottom of Salt	2736'
Delaware	5390'	7054'		Yates	2946'
Bone Spring	7055'	11180'		Queen	3751'
				Delaware	5390'
				Bone Spring	7055'
					TD 11220'

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes

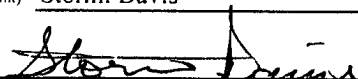
- ☐ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 1/11/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction