

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88400
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

JAN 29 2010

HOBBSD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr
Santa Fe, NM 87505

WELL API NO. 30-025-39003
6. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VO-6845
7. Lease Name or Unit Agreement Name Parton BGY State
8. Well Number 2
9. OGRID Number 025575
10. Pool name or Wildcat X-4 Ranch; Mississippian, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ REVISED	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line Section 8 Township 10S Range 34E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc) 4232' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation proposes to plug & abandon this well as follows:

1. MIRU. TIH to PBTD. Load hole w/mud laden fluid. Spot 100' cement plug 9908-9800'. WOC & tag
2. Spot 100' cement plug 6980-6880'.
3. Perforate @ 4278'. Spot 35 sx cement plug @ 4278'. Displace cement to 4178'. WOC & tag.
4. Perforate @ 2000'. Spot 35 sx cement plug @ 2000'. Displace cement to 1900'. **WOC & TAG**
5. Perforate @ 463'. Circulate cement to surface and leave hole full of cement.
6. Cut off wellhead, install dry hole marker & clean location. (Proposed schematic attached.)

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Allison Barton TITLE Regulatory Compliance Technician DATE 1/26/10

Type or print name Allison Barton E-mail address: abarton@ypcnm.com PHONE: (575) 748-4385

For State Use Only

APPROVED BY [Signature] TITLE JC FIELD REPRESENTATIVE/STAFF MANAGER DATE JAN 29 2010
Conditions of Approval (if any).

Well Name: Parton BGY State No 2 Field: _____

Location: 660' FSL & 660' FEL Sec. 8-10S-34E, Lea Co, NM

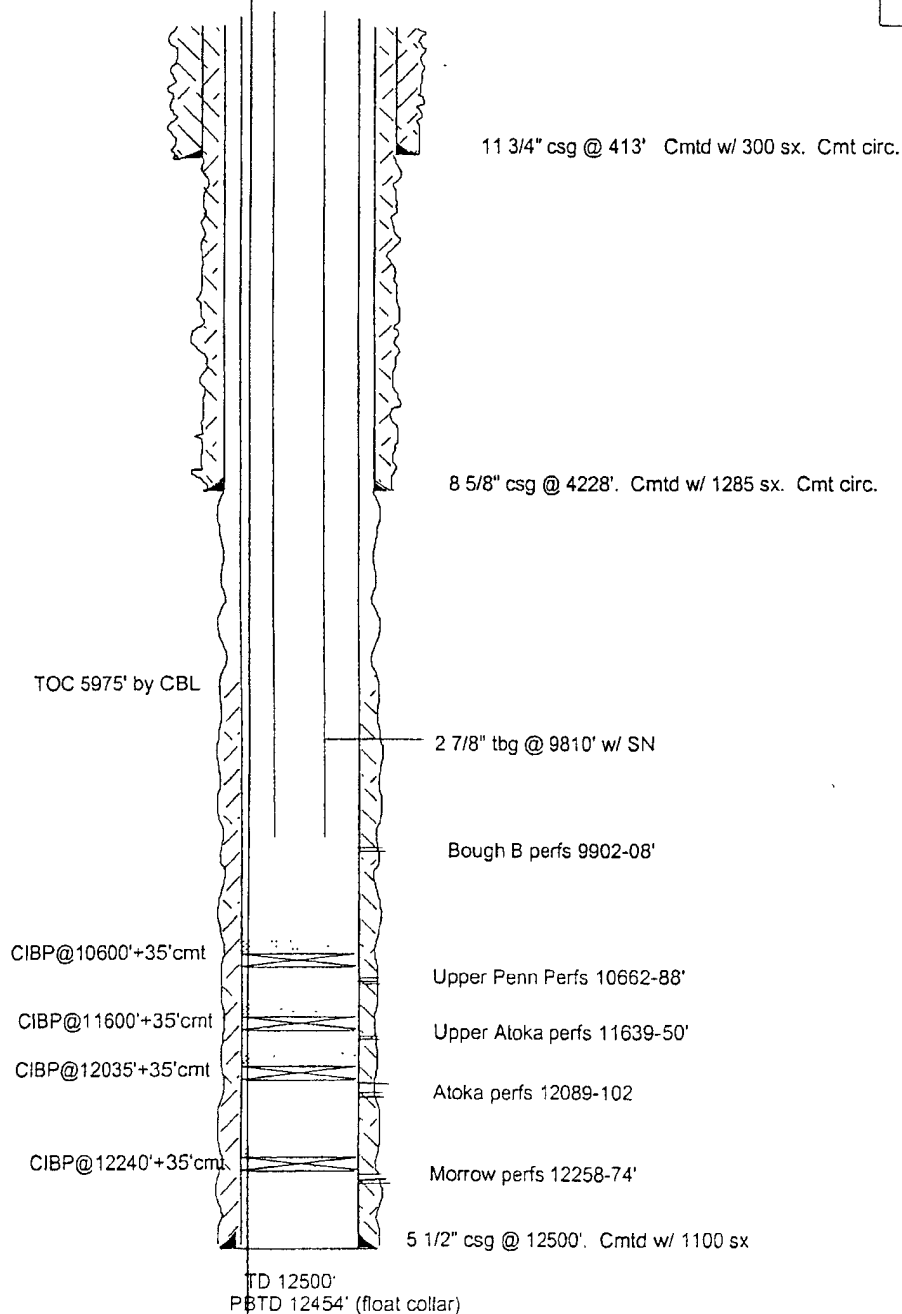
GL: 4232' Zero: _____ AGL: _____ KB: 4251'

Spud Date: 7/26/08 Completion Date: _____

Comments: _____

Casing Program	
Size/Wt/Grade/Conn	Depth Set
11 3/4" 42# H40	413'
8 5/8" 24&32# J55	4228'
5 1/2" 17# J55, L80, HCP110	12500'

CURRENT CONFIGURATION



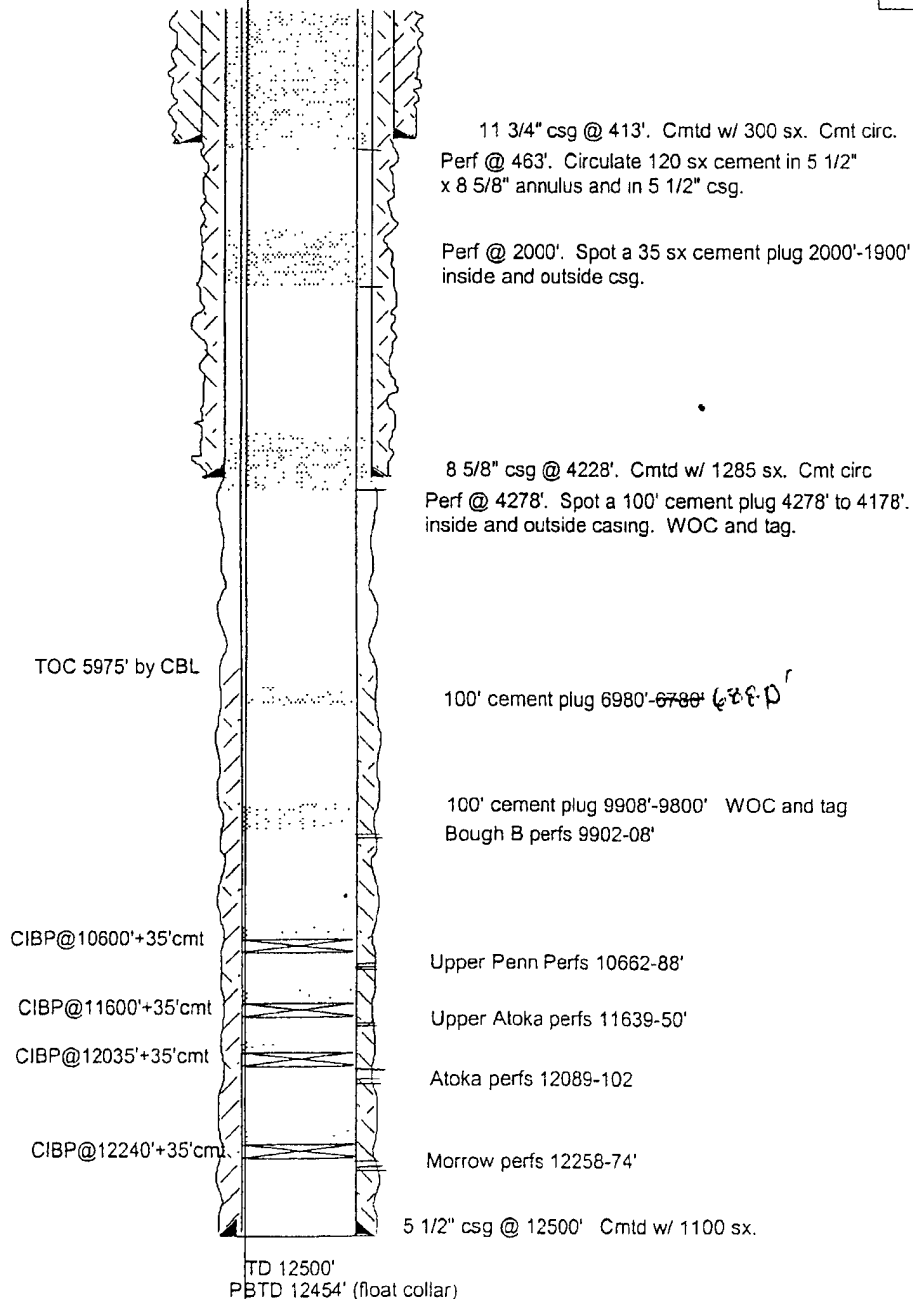
SKETCH NOT TO SCALE

DATE: 10/10/08 Parton2H

Well Name: Parton BGY State No. 2 Field: _____
 Location: 660' FSL & 660' FEL Sec 8-10S-34E, Lea Co, NM
 GL: 4232' Zero: _____ AGL: _____ KB: 4251'
 Spud Date: 7/26/08 Completion Date: _____
 Comments: _____

Casing Program	
Size/Wt/Grade/Conn	Depth Set
11 3/4" 42# H40	413'
8 5/8" 24&32# J55	4228'
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PROPOSED CONFIGURATION



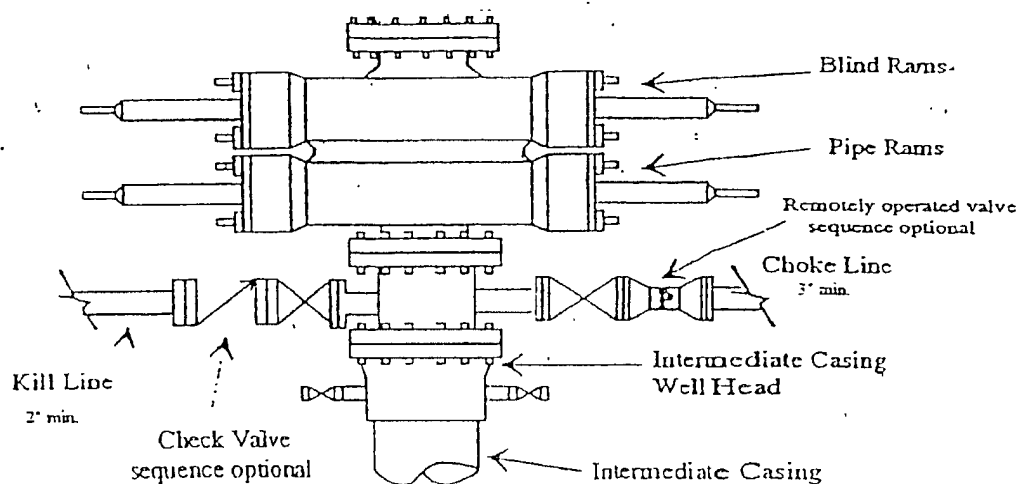
Tops:	
Rustler	2120'
Yates	2776'
San Andres	4046'
Glorieta	5486'
Tubb	6976'
Abo	7804'
Wolfcamp	9050'
Upper Penn	9832'
Strawn	11062'
Atoka	11622'
Morrow	12112'
Austin	12300'
Miss Lm	12475'

SKETCH NOT TO SCALE

DATE: 10/10/08 Parton21

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features

