Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5. Lease Serial No

NMNM19858

Do not use this form for proposals to drill or to re-enter an JAN 25 2010 abandoned well. Use Form 3160-3 (APD) for such proposals OBBSOCD		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No
1 Type of Well X Oil Well Gas Well Other 2 Name of Operator EOG Resources Inc.		8 Well Name and No Madera Ridge 25 1R Fed 9. API Well No
3a. Address	3b. Phone No. (include area code)	30-025-28533
P.O. Box 2267 Midland, Texas 797		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec, T., R., M., or Survey Description)		Red Hills; Bone Spring-North
1980' FSL & 660' FWL, U/L L		
Sec 25, T24S, R33E		11. County or Parish, State
12. CHECK APPROPRIAT	E BOX(ES) TO INDICATE NATURE OF NOTICE, REP	Lea
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Acidize Deepen Production	on (Start/Resume) Water Shut-Off
	Alter Casing Fracture Treat Reclama	tion Well Integrity
X Subsequent Report	Casing Repair New Construction X Recompl	ete Other
.,		rıly Abandon
Final Abandonment Notice		
	Convert to Injection Plug Back Water Di	sposal
testing has been completed. Final Abandonment determined that the final site is ready for final insp 09/15/09 MIRU to renter and recc 09/16/09 RIH and start drilling 09/19/09 Finish drilling outpluc 09/19/09 RIH and tag PBTD at 119/09/20/09 RIH w/ 4-1/2", 13.5 #, 09/22/09 RIH and perforate from 09/30/09 Frac w/ 10500 gals 7.5% Flowback. 10/05/09 MIRU. POOH and laydown 10/07/09 RIH w/ 2-7/8" production 10/10/09 Place on production. 10/12/09 Turned to sales. 10/23/09 MIRU to drillout perman 10/30/09 RIH w/ 2-7/8" production.	out cement plugs. gs and CIBP. 204'. Dump bail 40' of cement at 11904'. TO P-110 BIC frac string to 9814'. 10050' to 10150', 0.40", 300 holes. Shut-in a NEFE acid, 49875 lbs Carboprop, 200004 lbs a 4-1/2" frac string. In tubing set at 9741'. In and WO installation of pumping unit.	OC at 11864'.
Returned to production. 14. I hereby certify that the foregoing is true and correct		CARLSON
Name (Printed/Typed)		
Stan Wagner	Title Regulatory Analys	st
Signature Stan Wayn	Date 1/7/2010	
THIS	SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	PETROLEUM ENGANGER	Date FEB U 1 2010
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sul	ce does not warrant or certify that Office	#
entitle the applicant to conduct operations thereon		

Title 18 U S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction