

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other

2 Name of Operator

EOG Resources Inc.

3 Address

P.O. Box 2267 Midland, Texas 79702

3a Phone No. (include area code)

432-686-3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980' FSL & 660' FWL, U/L L

At top prod interval reported below

At total depth

14 Date Spudded

RE 9/15/09

15 Date T.D. Reached

9/19/09

16 Date Completed

☐ D & A☒ Ready to Prod.

10/30/09

18 Total Depth MD
TVD

15750

19. Plug Back T D : MD
TVD

11904

20. Depth Bridge Plug Set. MD
TVD

12150

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#ft.) | Top (MD) | Bottom (MD) | Stage Cement Depth | No of Sks. & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|--------------------|-----------------------------|------------------|-------------|---------------|
| 17-1/2 | 13-3/8 | 61 | | 600 | | 600 C | | surface | |
| 12-1/4 | 9-5/8 | 40/60 | | 5087 | | 2375 C | | surface | |
| 8-3/4 | 7 | 26 | | 13420 | | 1150 H | | surface | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8 | 10229' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|--------------------|------|--------|---------------------|-------|----------|-------------|
| A) 1st Bone Spring | 9215 | | 10050 -10150 | 0.40" | 300 | Producing |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26 Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 10050 - 10150 | Frac w/ 10500 gals 7.5% NEFE acid, 49875 lbs Carboprop, 200004 lbs 20/40 sand, 9737 bbls water. |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 10/30/09 | 11/18/09 | 24 | → | 27 | 115 | 30 | 44.0 | | Pumping |
| Choke Size | Tbg. Press. Flwg SI | Csg Press | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | 250 | 50 | → | | | | 4259 | | |

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on page 2)

RECEIVED
OCC-HOBBS
JAN 25 2010
HOBBSUCD

5 Lease Serial No
NNM19858

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8. Lease Name and Well No
Madera Ridge 25 Fed 1R

9. API Well No.
30-025-28533

10 Field and Pool, or Exploratory
Red Hills; Bone Spring, North

11 Sec., T, R, M, or Block and Survey or Area
Sec 25, T24S, R33E

12 County or Parish
Lea

13 State
NM

17 Elevations (DF, RKB, RT, GL)*
3558' GL

ACCEPTED FOR RECORD
JAN 20 2010
Myles Kristof
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg. SI | Csg. Press | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg. SI | Csg. Press | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|-----------------------------|--------------|
| | | | | | Meas. Depth |
| | | | | Rustler | 1220 |
| | | | | Delaware | 5270 |
| | | | | Cherry Canyon | 6314 |
| | | | | Base Brushy Canyon | 9060 |
| | | | | 1st Bone Spring | 9215 |
| | | | | 1st Bone Spring Sand | 10245 |
| | | | | 2nd Bone Spring | 10540 |
| | | | | 2nd Bone Spring Sand | 10800 |
| | | | | 3rd Bone Spring | 11360 |

32. Additional remarks (include plugging procedure).

Originally drilled to TD of 15750'. Drilled out plugs at surface, 1254', 2978', 4888', 6700', 9100'.

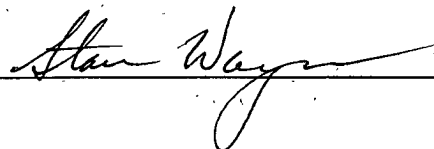
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature


Date 1/7/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction