

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

JAN 29 2010

HOBBSUCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07125
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CELERO ENERGY II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Glad State
4. Well Location Unit Letter E : 2310 feet from the North line and 330 feet from the West line Section 32 Township 11S Range 38E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3899' RKB		9. OGRID Number 247128
		10. Pool name or Wildcat Gladiola; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/15/10 - . MIRU. ND flowlines & master valve. NU BOP. Pull donut out of seaboard WH. POH w/167 jts 2 7/8" 6.5# L-80 8rd tbg - 5462.01', x-over, 2 3/8" SN. RIH w/5 1/2" rotovert csg scraper, x-over, 351 jts 2 7/8" tbg to 11442'.

1/18/10 - Resume TIH w/17 jts to 12000'. Pump 230 bbls 9.5# inhibited brine. POH LD tbg & scraper.

1/19/10 - RIH w/4.50 gauge ring & junk basket to 12002'. POH w/junk basket & gauge ring. RIH w/5 1/2" CIBP. Tie into collar log. Set CIBP @ 11915'. POH w/setting tool. RIH & dump bail 20' cmt on CIBP. POH w/dump bailer. RU Key pump truck, load csg w/190 bbls 9.5# inhibited brine, csg to 550 # psi, psi bled off 150# psi in 1 min. RIH w/5 1/2" CIBP. Tie into collar log. Set 5 1/2" CIBP at 10,000'. POH w/setting tool. RIH & dump bail 20' cmt on CIBP. POH w/dump bailer. ND BOP. NU B1 tbg hanger flange.

1/20/10 - RDPU. Pressure csg to 540# psi for MIT test. Held for 35 mins w/no pressure change. Well TA'd. Original chart sent to OCD Hobbs.

Spud Date:

Rig Release Date:

This Approval of Temporary
Abandonment Expires

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 01/26/2010

Type or print name Lisa Hunt

E-mail address: LHunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Note # 9.5 inhib brine
Not Approved For PKR Flow

DENIED

393-6161
EXT 114

ELG 2-1-10

