

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

JAN 19 2010

HOBBSUCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-25731

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well Number 83

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter J: 1330 feet from the SOUTH line and 1330 feet from the EAST line

Section 36 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

OTHER: CLEAN OUT & ACIDIZE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-07-09: MIRU.

12-09-09: LOCATE PKR @ 4177 & SHOT 6 HOLES @ 4098. DISPL W/10# BW.

12-10-09: REL PKR. TAG @ 4653.

12-11-09: C/O FR 4653-4743. SET PKR @ 4172. TEST BACKSIDE TO 550#. GOOD. PMP 110 GALS SRW-196 SCALE CONVERTER.

12-12-09: ACIDIZE W/6000 GALS 15% HCL FROM 4338-4701. REL PKR.

12-13-09: C/O 4384. FELL THRU TO 4543. C/O ROCK SALT TO 4743. (PBTD 4743).

12-14-09: PU INJ EQPT. CIRC 2% KCL PKR FLUID. SET PKR @ 4170. EOT @ 4177. NU C02 TREE. TEST TO 3000#. GOOD.

12-15-09: PRESS CSG FOR MIT TEST 33 MINS. OK. (ORIGINAL CHART & COPY OF CHART ATTACHED).

RIG DOWN.

FINAL REPORT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 01-14-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

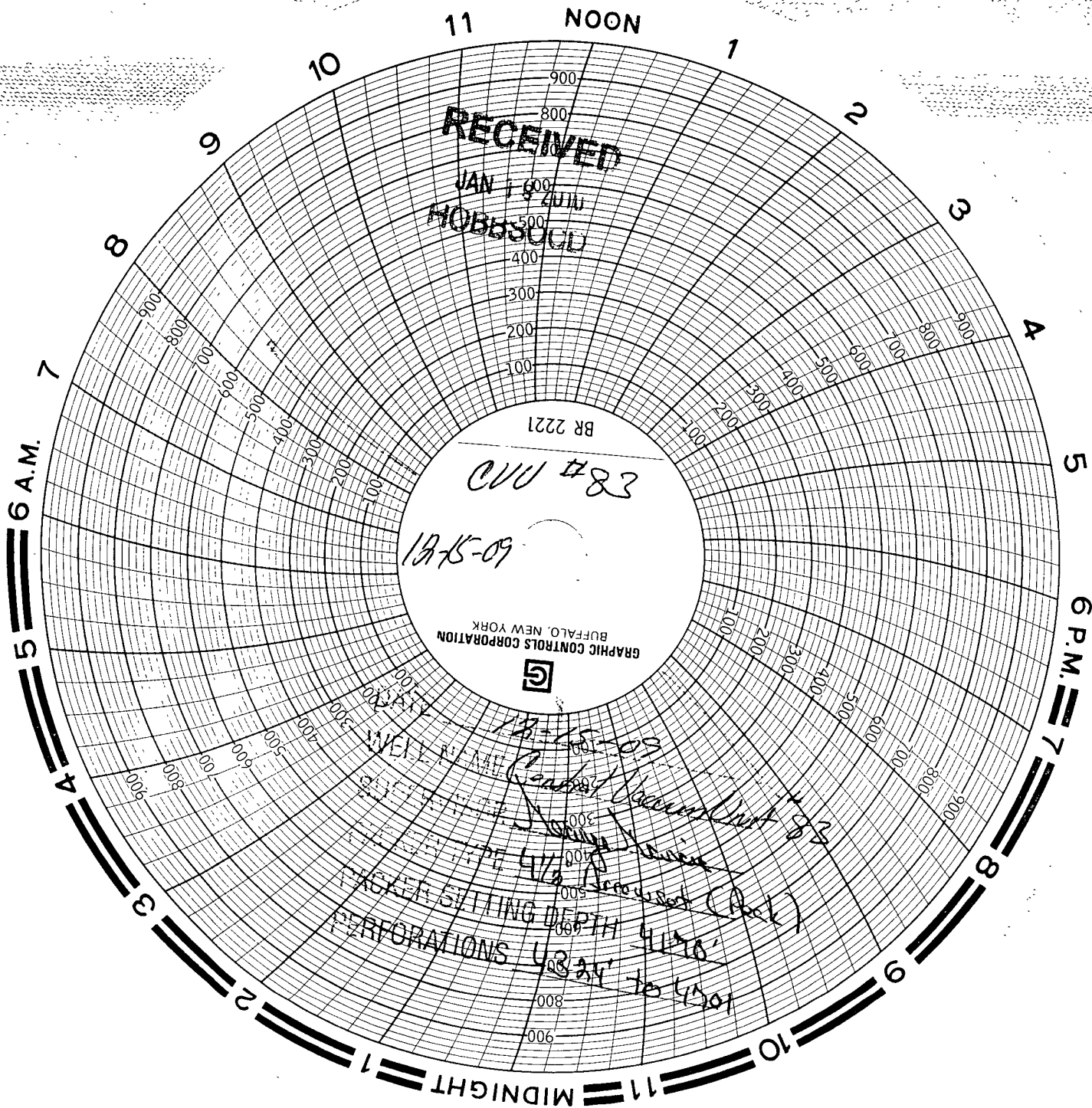
TITLE

DISTRICT 1 SUPERVISOR

DATE

FEB 01 2010

Conditions of Approval (if any):



Central Vacuum Unit #83

API: 30-025-2573,

Section: 36

Unit Ltr: 3

TSHP/Range: 17S-34E

1330' FSL - 1330' FBL