(August, 2007) 1 1 2010

## **UNITED STATES**

FORM APPROVED

HOBBSOCD					B No 1004-0137
	BUREAU OF LAND	MANAGEMENT	•	Expi	res July 31 2010
SU	NDRY NOTICES AND R	REPORTS ON V	VELLS	5 Lease Senal No NA	ANM107392
Do not use this form for proposals to drill or to re-enter an			6 If Indian, Allotted		
aband	doned well. Use Form 3160-3	(APD) for such p	roposals.		
	TRIPLICATE - Other Instru	uctions on page 2	2	7 If Unit or CA Ag	recinent Name and/or No
1 Type of Well    X On Well   Gas Well	Other			8 Well Name and N	1.
	U Olike				J
2 Name of Operator	Marbob Energy Corporat	100		Ca 9 API Well No	p Federal #1
3a Address	Maroo Mergy Corporat	3b Phone No (incl	nde area code)	7 ALL WELL NO	
PO Box 227		(575) 748-3303			-025-36469
Artesia, NM 88211-0227 4 Location of Well (Longing Sec. 1 R. M., or Survey Description)		(373) 740-3303		10 Field and Pool, or Exploratory Area	
1 Cocation of Well (Floringe Sec. 1	K M, Or SHINEL Description)			Greenwo	ood; Morrow, SE
660 FN	L 2100 FWL, Sec. 6-Γ20S	5-R32E, Lot 3	V		a Co . NM
12 CHECK APPROI	PRIATE BOX(S) TO INDICA	ATE NATURE OF	NOTICE, REPOR		
TYPI' OF SUBMISSION		Т	PI- OF ACTION		
Notice of Intent	Acidize	Deepen	Production ( St	art/ Resume)	Water Shut-off
	Altering Casing	Fracture Treat	Reclamation	Ε	Well Integrity
Subsequent Report	Casing Repair	New Construction	X Recomplete	Г	Other
	Change Plans	Plug and Abandon	femporarily Al	oandon	
I mal Abandonment Nonce	Convert to Injection	Plug Back	Water Disposal	_	
the same and the	work and performed of provide the	Bond No on file with	the BLM/BIA Requi	rea subsequent repor	ts shall be filed within 30 days.
testing has been completed. Final determined that the site is ready for	Ned operations. If the operation result Abandonment Notice shall be filed final inspection.)	lts in a multiple compl- f only after all require	etion of recompletion is ments including reclair	i a new interval, a F iantion, have been co	ts shall be filed within 30 days form 3160-1 shall be filed once ompleted, and the operator has
testing has been completed. Final determined that the site is ready for Marbob Energy Corpora	Abandonment Nonce shall be filed final inspection )  tion proposes to perforate,	lts in a multiple compl- f only after all require	etion of recompletion is ments including reclair	i a new interval, a F iantion, have been co	orm 3160-1 shall be filed once.
Marbob Energy Corpora  Set CIBP + 35' cmt @ 12	Abandonment Notice shall be filed final inspection j  tion proposes to perforate,	its in a multiple complit only after all require acidize & test th	etion of recompletion in ments including reclaim	a new interval, a Fantion, have been co	orm 3160-1 shall be filed once.
Marbob Energy Corpora  Set CIBP + 35' cmt @ 12  Atoka 11855	Abandonment Notice shall be filed final inspection )  tion proposes to perforate,  2400' ' - 11859' (30 shots)	its in a multiple complit only after all require acidize & test th	etion of recompletion is ments including reclair	a new interval, a Fantion, have been coa zone:  HCl acid  API	PROVED  AN 2 1 2010  VIES Kristof
Marbob Energy Corpora  Set CIBP + 35' cmt @ 12	Abandonment Notice shall be filed final inspection )  tion proposes to perforate,  2400' ' - 11859' (30 shots)	its in a multiple complit only after all require acidize & test th	etion of recompletion in ments including reclaim	a new interval, a Fantion, have been coa zone:  HCl acid  API	PROVED  AN 2 1 2010
Set CIBP + 35' cmt @ 12 Atoka 11855	Abandonment Notice shall be filed final inspection )  tion proposes to perforate,  2400' ' - 11859' (30 shots)	its in a multiple complit only after all require acidize & test th	etion of recompletion in ments including reclaims of the following Atok at NE Fe 7 1/2%	a new interval, a Fantion, have been coa zone:  HCl acid  API	PROVED  AN 2 1 2010  VIES Kristof  OF-LAND MANAGEMENT  RESBAD FIELD OFFICE
Set CIBP + 35' cmt @ 12 Atoka 11855	true and correct	ts in a multiple complit only after all require acidize & test the 500 g	e following Atok al NE Fe 7 1/2%	a new interval, a Fantion, have been coa zone:  HCl acid  AP  BUREAU  CAF	PROVED  AN 2 1 2010  VIES KRISTOF  RISBAD FIELD OFFICE  er
Sen true.  Completed Typed)  Following completion of the involvesting has been completed. Final determined that the site is ready for Marbob Energy Corpora  Set CIBP + 35' cmt @ 12  Atoka 11855	true and correct  T-Briggs	ts in a multiple complit only after all require acidize & test the 500 g	e following Atok  al NE Fe 7 1/2%	a new interval, a Fantion, have been coa a zone:  HCl acid  AP  BUREAU  CAF  roduction Manage	PROVED  AN 2 1 2010  VIES KRISTOF  RISBAD FIELD OFFICE  er
Sen true.  Completed Typed)  Following completion of the involvesting has been completed. Final determined that the site is ready for Marbob Energy Corpora  Set CIBP + 35' cmt @ 12  Atoka 11855	tion proposes to perforate,  2400' ' - 11859' (30 shots)  true and correct	ts in a multiple complet only after all require acidize & test the 500 g	e following Atok  al NE Fe 7 1/2%	a zone:  HCl acid  API  BUREAU  CAF  roduction Manage  December 29, 2000  BE	PROVED  AN 2 1 2010  VIES KRISTOF  RISBAD FIELD OFFICE  er

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND fitle 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any talse, fictious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Cap Federal #1 30-025-36469 Marbob Energy Corporation January 25, 2010 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. Subsequent sundry and completion report required.

MAK 012510