

RECEIVED

OCD-HOBBS

FEB 01 2010

HOBBSOCD

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
ONJ No. 1004-013/
Expires: March 31, 2007

5. Lease Serial No.

LC032573B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Elliott B Federal #20

9. API Well No.

30-025-39023

10. Field and Pool, or Exploratory Area

Blaine Oil & Gas

11. County or Parish, State

Lea

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐☐ Gas Well ☐☐ Other

2. Name of Operator

Range Operating New Mexico, Inc.

3a. Address

100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102

3b. Phone No. (include area code)

817-869-4216

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

930' FSL & 2310' FEL, Unit O, Sec. 6, T22S, R37E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plugs☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Add Blaine Perfs

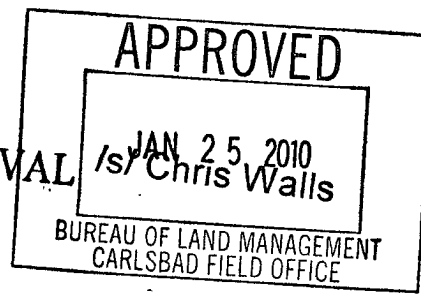
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Range Operating requests to re-enter the Elliott B Federal #20, perf and frac the Blaine Oil & Gas pool and commingle with current pool production. The intended Blaine perfs will be:

5760' - 5763' (3 spf - 9 shots)

5635' - 5637' (3 spf - 6 shots)

5511' - 5513' (3 spf - 6 shots)

SEE ATTACHED FOR
CONDITIONS OF APPROVALSUBJECT TO LIKE
APPROVAL BY STATE14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Print Name

Title Sr. Reg. Sp.

Signature

Date

12/14/2009

1-07-2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date FEB 02 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Elliott B Federal 20
30-025-39023
Range Operating New Mexico, Inc.
January 11, 2010
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. A minimum of a 2M BOP is required and must be tested prior to beginning operations.**
- 4. Subsequent sundry and completion report required.**

CRW 011110