

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED
CONSERVATION DIVISION
JAN 29 2010
HOBBS

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30825	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	✓
8. Well Number 103	✓
9. OGRID Number 4323	✓
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter J: 2577 feet from the SOUTH line and 2510 feet from the EAST line
Section 32 Township 24-S Range 38-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
PACKER REPAIR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-30-09: MIRU. 12-01-09: ATTEMPT TO REVERSE CIRC WELL. 12-02-09: TIH & TAG @ 6614. CIBP @ 6630.
12-03-09: TIH W/TBG. CUT ON CIBP & PUSH TO 6630. 12-04-09: TIH W/TBG & TAG UP @ 6617. REAM 6617-6630. CUT ON PLUG. MADE 2'. 12-05-09: TIH W/PKR. TIH W/MILL. TURN THRU FROM 6617 BACK TO 6632. PUSH TO 6640. SET PKR @ 6107. SPOT 4 DRUMS CONV. 12-06-09: SWAB. 12-07-09: LOAD & TEST CSG TO 500#. OK. PUMP 5000 GALS 15% HCL. REL PKR. 12-09-09: TEST CSG TO 500 PSI. OK. 12-10-09: SUSPEND OPERATIONS UNTIL FRAC DATE.
12-23-09: MIRU. 12-24-09: FRAC 6166-6436, 6483-6634, & 6660-6813' W/72 GALS PRE PAD, 4569 GALS PAD, & FLUSH W/2276 GALS. 01-04-10: REL PKR @ 6040. 01-05-10: PMP 40 BBLS DN TBG & 20 DN CSG. WELL ON VAC. EOT @ 7513. 01-06-10: TAG TITE SPOT @ 6617. TIH TO PBDT @ 6637. NO FILL. SET PKR @ 6103. 01-08-10: TIH W/PRISM/GR/CCL TOOL. TAG @ 6635. CORRECTED DEPTH @ 6605. LOG TO 6000. SWAB. 01-09-10: PMP 40 BBLS. TBG ON VAC. REL PKR. 01-10-10: MIRU ESP PUMP. TEST TBG. 01-11-10: RIG DOWN. FINAL REPORT.

Spud Date:

11-30-09

Rig Release Date:

01-11-10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 01-28-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

FEB 02 2010

Conditions of Approval (if any):