

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JAN 29 2010

HOBBSUCD

WELL API NO. ✓  
30-025-32372

5. Indicate Type of Lease

STATE ☒ FEE ☐ ✓

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
WEST DOLLARHIDE DRINKARD  
UNIT ✓

8. Well Number 144 /

9. OGRID Number 4323 /

10. Pool name or Wildcat ✓  
DOLLARHIDE TUBB DRINKARD

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ✓2. Name of Operator /  
CHEVRON U.S.A. INC.3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter J: 1400 feet from the SOUTH line and 1800 feet from the EAST line

Section 32 Township 24-S Range 38-E NMPM / County LEA /

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 OTHER

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 WELL CONVERSION SUB PUMP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-13-09: MIRU. PULL PARTED RODS. UNSEAT PUMP. 12-14-09: REL TAC. 12-15-09: CIRC 170 BBL 9.8 PPG BRINE. 12-17-09: TBG ON VAC. TIH & TAG @ 6524. 12-18-09: TIH TO TOP OF FISH. CIRC 140 BBLs BRINE. TIH TO TOP OF FISH @ 6120. 12-19-09: RECVD ALL FISH. TIH TO 6189. TAG SOLID. CSG OPEN TO SALES.  
 12-20-09: MILL TITE SPOTS @ 6189, 6218-24, 6265-66. 12-21-09: MILL 6266-6307. 12-22-09: MILL 6291-6292. MILL 6307-6356. TIH TO 6526. 12-28-09: ATTEMPT TO LATCH FISH. COULD NOT. 12-29-09: EOT @ 4200'. 12-30-09: PU BHA. MILL & DRILL JUNK ON TOP OF RBP @ 6545. EOT @ 6233. TOP PERF @ 6402. 01-02-10: TIH & PERF TBG @ 6277. 01-03-10: TOH W/FISH. TAG FILL @ 6693. WORK THRU @ 6620 & 6660. START CLEANOUT @ 6693. EOT @ 6140. 01-04-10: TAG FILL @ 6720. EOT @ 6161. 01-05-10: SET PKR @ 6556. 01-06-10: ACIDIZE USING 6000 GALS 15% NEFE. WASH OUT SALT TO 6670. 01-07-10: PMP 2000 GALS & FLUSH TO BTM PERF. 01-09-10: SET PKR @ 6540. PMP SCALE SQZ: 4 DRUMS SCALE INHIB, & 330 BBLs FW. 01-10-10: UNSET PKR. PU RBP. SET RBP @ 6525. PUH 6510. SET PKR. ACIDIZE TUBBS, & UPPER & MAIN DRINKARD W/5000 GALS 15% NEFE.  
 01-11-10: FLOW BACK WELL. PUMP SCALE SQZ: 2 DRUMS SCALE INHIB & 250 BBLs 10# BRINE. 01-12-10: UNSET PKR. 01-13-10: OPEN TO TEST TANK. TAG SALT @ 6464. PU TBG. CLEAN SALT TO 6565. REL RBP. 01-14-10: TIH W/SUB PUMP & 2 7/8" TBG. 01-15-10: SET PUMP @ 6105. RELEASE RIG. FINAL REPORT

Spud Date:

12-13-09

Rig Release Date:

01-15-10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 01-28-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

FEB 02 2010