

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88213
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JAN 29 2010

HOBBSD

WELL API NO. 30 025 39508
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1488
7. Lease Name or Unit Agreement Name Bada Bing 23 State
8. Well Number #1H
9. OGRID Number 249099
10. Pool name or Wildcat Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Caza Operating, LLC,	
3. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas 79701	
4. Well Location Unit Letter M : 330 feet from the South line and 660 feet from the West line Section 23 Township 10 South Range 33 East NMPM Lea County /	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4208 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **REPAIR LEAKING LINER TOP - acidize toe** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/4/09 _ N/U 10K Well head & BOPE. RIH w/ Peak Completion System Running tool overshot.

12/6/09 _ Latch Gudgeon @ 8057 ft. Superior pressured liner top & casing to 5400 psi. Established injection at 1 1/2 BPM 5400 psi. shut down pressure fell to 3500 psi in 15 minutes. Pumped 33 bbs fluid @ 1 1/2 BPM 5400 psi. No communications on 7" or tubing. Shut down. **PEAK LINER TOP HANGER PACKER LEAKING.** Release on/off overshot. POH.

12/7/09 _ RIH w/ Arrow Set Packer to 8152 ft. Pressure test 7" casing to 8,000 psi. Held pressure for 30 minutes. OK.

12/10/09 _ RIH w/ PEAK COMPLETION LINER HANGER PACKER for piggy back set.

12/11/09 _ Finish in hole w/ Packer/hanger. Soft Set same w/ 3750 psi. Tested annulus to 8000 psi. OK. Drop ball for overnight

12/12/09 _ Pressure up tubing to 6000 psi for final set. Release setting tool & POH.

12/13/09 _ Superior opened toe port w/ 5400 psi. Acidized toe port w/ 2000 gals 15% HCL @ 6.5 BPM 6900 psi. ISIP 5950 psi.

Spud Date:

10/10/2009

Rig Release Date:

11/21/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Richard L. Wright

TITLE **Operations Manager**

DATE **12/15/2009**

Type or print name **Richard L. Wright**

E-mail address: **rwright@cazapetro.com** PHONE: **432 682 7424**

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

FEB 02 2010

Conditions of Approval (if any):