

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB HOBBS
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FEB 01 2010

HOBBSUCD

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NM-15317
2 Name of Operator Yates Petroleum Corporation		6 If Indian, Allottee or Tribe Name N/A
3a Address 105 S. 4th St., Artesia, NM 88210	3b Phone No (include area code) (575) 748-1471	7 If Unit or CA/Agreement, Name and/or No N/A
4 Location of Well (Footage, Sec, T, R, M, OR Survey Description) 330' FSL & 660' FWL Sec 1-T25S-R32E (SWSW)		8 Well Name and No Farber BOB Fed 1H
		9 API Well No 30-025-39525
		10 Field and Pool or Exploratory Area Bone Springs
		11 County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

1/13/10 TD 8-3/4" hole to 10,500'.

1/15/10 Cement isolation plug @ 10,489' w/100 sx cement. WOC. Tagged plug @ 10,250'. Notified Shelby w/Hobbs BLM of casing & cementing operations @ 5:00 p.m. Notified Pat w/Hobbs BLM about cement plug @ 5:45 p.m. - did not witness tag.

1/16/10 Set 7" 26# L-80 & J-55 casing @ 8660'.

1/17/10 Cemented 1st stage w/166 sx 35:65:6 Poz "H" cement + 0.6% D112 + 0.125#/sx D130 + 6% D20 + 0.3% D800 + 0.2% D46 (yld 1.96, wt 12.8). Tailed in w/500 sx Class "H" cement + 0.3% D800 + 0.2% D46 + 0.6% D65 + 0.2% D167 (yld 1.00, wt 17). Cement circulated. Cemented 2nd stage w/300 sx 35:65:6 Poz "H" cement + 0.6% D112 + 0.125#/sx D130 + 6% D20 + 0.3% D800 + 0.2% D46 (yld 1.96, wt 10.8). Tailed in w/100 sx Class "C" cement + 0.06 GPS D177 + 0.4% D800 (yld 1.33, wt 14.8). Bumped plug to 2080 psi. Lost circulation after dropping plug.

Continued on Page Two

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Allison Barton		Title Regulatory Compliance Technician
Signature <i>Allison Barton</i>		Date 1/19/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	PETROLEUM ENGINEER	DATE JAN 26 2010	FEB 02 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	/s/ Myles Kristof BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation
30-025-39525
Farber BOB Fed #1H
Sundry dated 1/19/10
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Notified Pat McKelvey w/Hobbs BLM @ 2:00 p.m. of lost circulation when displacing. BLM said to drop bomb and circulate to displace any cement that might be at DV tool then WOC for at least 6 hrs. Dropped bomb, WOC and circulated off tool. Had full returns with no losses. Cemented 3rd stage w/500 sx 35:65.6 Poz "C" + 0.125#/sx D130 + 6% D20 + 0.2% D800 + 0.2% D46 + 5% D44 (yld 2.17, wt 12.4). Bumped plug to 2690 psi. Lost returns at 35 bbls of displacement and got returns back at 125 bbls. Did not circulate cement. Nippled down BOP. Notified Pat McKelvey w/Hobbs BLM @ 9:15 p.m. of cement not circulating. BLM said to go ahead and set slips, run bond logs, perforate and squeeze.


Allison Barton, Regulatory Compliance Technician