

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

FEB 01 2010

HOBBSUCD

WELL API NO. 30-005-20470	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 3033669 (K-3349)	
7. Lease Name or Unit Agreement Name MILNESAND UNIT	<input checked="" type="checkbox"/>
8. Well Number Chaves "A" State #1	<input checked="" type="checkbox"/>
9. OGRID Number 164557	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Chaveroo - San Andres	<input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
RIDGEWAY ARIZONA OIL COMPANY3. Address of Operator
200 N. LORAIN, SUITE 1440. MIDLAND, TX 79701

4. Well Location

Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line
Section 1 Township 8S Range 32E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4372' GR

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EST. START DATE: 2/21/10

Re-activate well. Well is currently down due to tbq, rod or pump failure.

- 1.) RU pulling unit.
- 2.) Test tbq.
- 3.) TIH w/ existing 2 3/8" J-55 tbq. Re-built pump, sucker rods, polish rod & liner.
- 4.) NU wellhead. Hang well on.
- 5.) RD pulling unit.

(4 1/2", 10.5# CSG @ 4350', PERFS @ 4268'-4285 1JSPF, 2 3/8" tbq. SN @ 4301')

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE TITLE Sr. Well Operations Supervisor DATE 1/29/10Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

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APPROVED BY: TITLE PETROLEUM ENGINEER DATE FEB 02 2010Conditions of Approval (if any):