	ew Mexico	Form C-103
Cacley villeras and	l Natural Resources	May 27, 2004
District II	ATTONI DIMIGIONI	WELL API NO. 30-025-32535 ✓
District I  1625 N. French Dr., Hobbs, NW  District II  1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South S	ATION DIVISION St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8/410 25 2010 Santa Fe	NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, DB 550CD		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS OF	NIMELLO.	B-1327
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
1. Type of Well: Oil Well 🖾 Gas Well 🔲 Other		8. Well Number
2. Name of Operator		9. OGRID Number
OXY USA WTP Limited Partnership /		192463
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 4. Well Location		10. Pool name or Wildcat  Langlie Mattix 7Rvr Qn-GB
Unit Letter : 1400feet from the	south line and	160 feet from the west line
	3S Range 37E	f
	hether DR, RKB, RT, GR, et	c.)
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: V		
PULL OR ALTER CASING MULTIPLE COMPLETION  OTHER:  13. Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For Mor recompletion.  TD-3900' PBTD-3638' 8-5/8" 24# csg @ 403' w/ 5-1/2" 15.5# csg @ 3900' 1. RIH & Set CIBP @ 3403' 2. M&P 25sx cmt @ 3057-292' 3. M&P 35sx cmt @ 1307-111' 4. M&P 25sx cmt @ 453-353'	SUB REMEDIAL WORK  COMMENCE DRILLI CASING TEST AND CEMENT JOB  OTHER: all pertinent details, and give fultiple Completions: Attach Perfs-3453-3627' /260sx, 12-1/4" hole, T ' w/950sx, 7-7/8" hole, w/ 25sx cmt 27' WOC-Tag 10' WOC-Tag	SEQUENT REPORT OF:  ALTERING CASING  NG OPNS.  PLUG AND ABANDONMENT  e pertinent dates, including estimated date wellbore diagram of proposed completion  OC-Surf-Circ
5. M&P 25sx cmt @ Surface Circ 10# MLF between	plugs 24 he	ours prior to the beginning of plugging operatio
I hereby certify that the information above is true and complete grade tank has been/will be constructed or closed according to NMOCD gu	nidelines , a general permit [	and Defici. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE	_ TITLESr. Regulat	tory Analyst DATE UZILIO.
Type or print name David Stewart	E-mail address:	david_stewart@oxy.com Telephone No. 432-685-5717
For State Use Only	FLOWER WELLES	CONTACT MARKET
APPROVED BY Conditions of Approval, if any:	TITLE	

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OXY USA WTP LP - Proposed Myers Langlie Mattix Unit #264 API No. 30-025-32535

25sx @ Surface

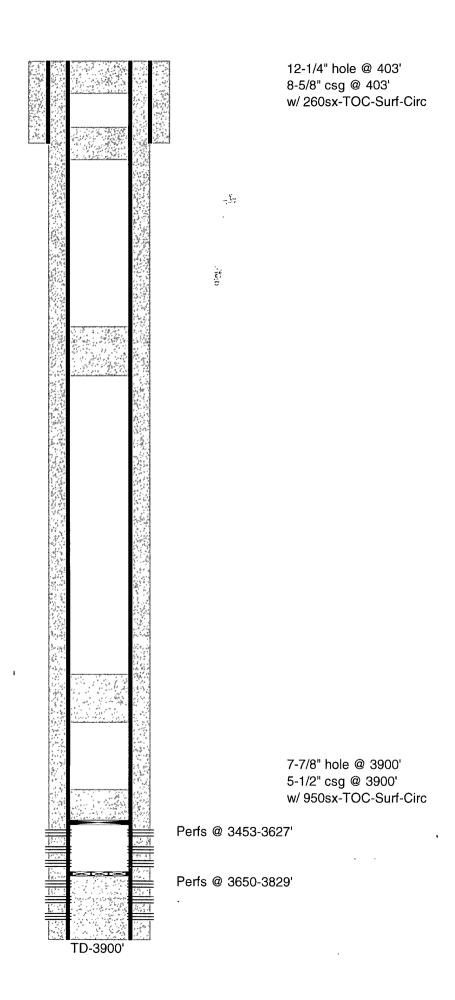
25sx @ 453-353' WOC-Tag

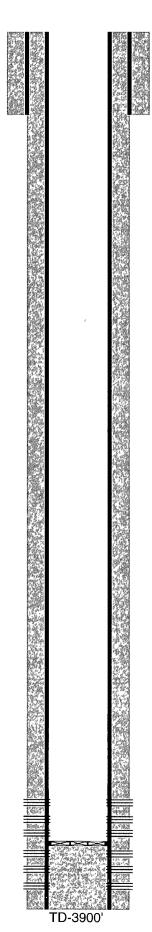
35sx @ 1307-1110' WOC-Tag

25sx @ 3057-2927' WOC-Tag

CIBP @ 3403' w/ 25sx

CR @ 3638', sqz w/150sx





12-1/4" hole @ 403' 8-5/8" csg @ 403' w/ 260sx-TOC-Surf-Circ

7-7/8" hole @ 3900' 5-1/2" csg @ 3900' w/ 950sx-TOC-Surf-Circ

Perfs @ 3453-3627'

Perfs @ 3650-3829'

CR @ 3638', sqz w/150sx