

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

JAN 20 2010

HOBBSD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ✓

30-025-34781

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

HAWKEYE 30 STATE ✓

8. Well Number 1 ✓

9. OGRID Number

256512 ✓

10. Pool name or Wildcat

VACUUM; MORROW (GAS) ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

CML EXPLORATION, LLC ✓

3. Address of Operator P.O. BOX 890

SNYDER, TX 79550

4. Well Location

Unit Letter J : 1980 feet from the SOUTH line and 1970 feet from the EAST line

Section 30

Township 17S

Range 34E

NMPM

County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4086' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/10/2009 Located 5½" casing leak (5208' – 5229')

11/12/2009 Backed off 5½" casing @5428' & pulled casing - 22 jts were bad

11/14/2009 Replaced bad casing & screwed back on @5428'

11/16/2009 Shot 4 squeeze holes in 5½" casing @9200'

11/18/2009 Cemented 5½" casing w/1070 sx class "H". Had good circulation out 8-5/8" bradenhead. Calculated top of cement @4000'

11/20/2009 Drilled out cement 8735' – 9200'. Tested to 1000 psi. Held good.

11/23/2009 Drilled out CIBP @13,030'

11/24/2009 Drilled out 2nd CIBP @13,100'. Pushed downhole to 13,341'.

12/01/2009 Milled out permanent packer @13,344'

12/03/2009 Set RBP @12,600. Ran packer & swab tested Strawn perforations (12,484-94'). Swabbed water with a trace of oil.

12/07/2009 Squeezed Strawn perms (12,484-94') w/100 sx class "H" cement to 6500 psi.

12/09/2009 Drilled cement 12,163' – 12,500'. Tested to 1050 psi. Slow bleed off

12/14/2009 Removed retrievable bridgeplug @12,600'

01/05/2010 Ran 5½" packer & tubing. Landed bottom of tubing @13,470' & packer @13,107'

01/06/2010 Began swabbing on Morrow perforations. No gas entry

01/07/2010 Acidized Morrow formation w/3000 gals of 7½% HCL Claysafe acid

01/11/2010 Swabbed back acid water & kicked well off flowing to half tank.

01/13/2010 Turned gas into sales line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Engineer DATE 01/25/2010

Type or print name Nolan von Roeder E-mail address: vonroedern@cmlxp.com PHONE: 325/573-1038

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 02 2010

Conditions of Approval (if any):