Submit One Copy To Appropriate District Office District I Submit One Copy To Appropriate District Office District I	
RECO 1200	
Salarit One Const. To Assessminto District	D C 102
Submit One Copy To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 March 18, 2009
District I & Energy, Witherais and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-11675 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Hadfield
1. Type of Well: Oil Well Gas Well Other	8. Well Number #2
2. Name of Operator Herman Loeb LLC	9. OGRID Number 264953
3. Address of Operator	10. Pool name or Wildcat
PO Box 838, Lawrenceville, Ill. 62439	Jalmat - Tan- Yates - 7 Russ
4. Well Location Unit Letter P. 4.660 feet from the South line and 660 feet from the Feet line	
Unit Letter P : 660 feet from the South line and 660 feet from the East line Section 21 Township 25SRange 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,051'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOTEMPORARILY ABANDON CHANGE PLANS COMMENCE D	RK ☐ ALTERING CASING ☐ ' RILLING OPNS.☐ P AND A
TEMPORARILY ABANDON CHANGE PLANS COMMENCE D PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	
OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operation is	ready for OCD inspection after P&A perator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
STAMI ED ON THE MARKER SSORT MCE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other	
	o over view of the jumi, that is, from the outer
production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gr	ound level.
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